

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

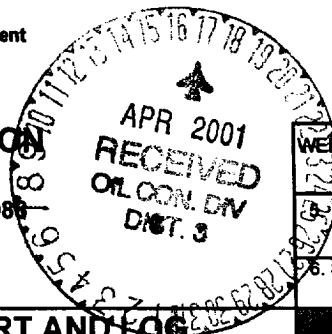
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL API NO. 30-039-26618
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-314az</u>		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 58M
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco MV/Basin DK
3. Address of Operator PO BOX 4289, Farmington, NM 87499		
4. Well Location Unit Letter <u>N</u> : <u>1130'</u> Feet From The <u>South</u> Line and <u>1845'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County		
10. Date Spudded 3-6-01	11. Date T.D. Reached 3-12-01	12. Date Compl. (Ready to Prod.) 4-11-01
13. Elevations (DF&RKB, RT, GR, etc.) 6359' GR, 6371' KB		14. Elev. Casinghead
15. Total Depth 7591'	16. Plug Back T.D. 7591'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools 0-7577'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7403-7591' Dakota Commingled w/Mesaverde		20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-CCL-GR		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	212'	12 1/4"	216 cu.ft.	
7"	20#	3310'	8 3/4"	1120 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2728'	7572'	628 cu.ft.		2 3/8"	7404'
					(SN @ 7371')	

26. Perforation record (interval, size, and number) 7403-7408', 7414-7424', 7433-7439', 7512-7522' 7542-7546', 7572-7591'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7403-7546' 7572-7591'	AMOUNT AND KIND MATERIAL USED 1941 bbl slk wtr, 30,000# 20/40 tempered LC sd 800 bbl slk wtr, 10,000# 20/40 tempered LC sd
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 4-11-01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 982 MCF/D Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 610	Casing Pressure SI 500	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 982 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 4-16-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2223'	T. Penn. "B"
T. Kirtland-Fruitland	2390-2714'	T. Penn. "C"
T. Pictured Cliffs	3164'	T. Penn. "D"
T. Cliff House	4685'	T. Leadville
T. Menefee	4984'	T. Madison
T. Point Lookout	5344'	T. Elbert
T. Mancos	5708'	T. McCracken
T. Gallup	6575'	T. Ignacio Otzte
Base Greenhorn	7298'	T. Granite
T. Dakota	7510'	T. Lewis - 3295'
T. Morrison		T. Huerfano Bent - 3775'
T. Todillo		T. Chacra - 4113'
T. Entrada		T. Graneros - 7354'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2223	2380		White, cr-gr ss.	5708	6575		Dark gry carb sh.
2380	2714		Gry sh interbedded w/tight, gry, fine-gr ss	6575	7298		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2714	3164		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7298	7354		Highly calc gry sh w/t'nin lmst
3164	3295		Bn-gry, fine grn, tight ss	7354	7510		Dk gry shale, fossil & carb w/pyrite incl
3295	3775		Shale w/siltstone stringers	7510	7577		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3775	4113		White, waxy chalky bentonite				
4113	4685		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4685	4984		ss. Gry, fine-grn, dense sil ss.				
4984	5344		Med-dark gry, fine gr ss, carb sh & coal				
5344	5708		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				