

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
DHC-314az		New Well
4. API Number 30-039-26618	5. Pool Name Basin Dakota	6. Pool Code 71599
7. Property Code 7465	8. Property Name San Juan 29-7 Unit	9. Well Number 58M

**10. Surface Location**

UI or lot no. N	Section 26	Township 29N	Range 7W	Lot Idn	Feet from the 1130'	North/South line South	Feet from the 1845'	East/West line West	County Rio Arriba
--------------------	---------------	-----------------	-------------	---------	------------------------	---------------------------	------------------------	------------------------	----------------------

**11. Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2828352	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	2828353	G	

**IV. Produced Water**

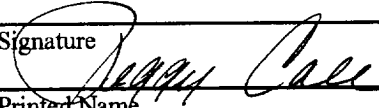
23. POD 2828354	24. POD ULSTR Location and Description
--------------------	--

**V. Well Completion Data**

25. Spud Date 3/6/2001	26. Ready Date 4/11/2001	27. TD 7591'	28. PBTD 7591'	29. Perforations 7403-7591'	30. DHC, DC, MC DHC
30. Hole Size 12 1/4"	31. Casing & Tubing Size 9 5/8"	32. Depth Set 212'	33. Sacks Cement 216 cu.ft.		
8 3/4"	7"	3310'	1120 cu.ft.		
6 1/4"	4 1/2"	2728-7572'	628 cu.ft.		
	2 3/8"	7404'			

**VI. Well Test Data**

34. Date New Oil	36. Test Date 4/11/2001	37. Test Length	38. Tbg. Pressure SI 610	39. Csg. Pressure SI 500
40. Choke Size	41. Oil	42. Water	43. Gas 982	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved <b>ORIGINAL SIGNED BY CHARLIE T. PERVIN</b> <b>DEPUTY OIL &amp; GAS INSPECTOR, DIST. 3</b>	
Printed Name Peggy Cole		Title:	
Regulatory Supervisor MVIM-8		Approval Date: <b>APR 17 2001</b>	
4/16/2001 Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	