

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-314az		New Well	
4. API Number 30-039-26618	5. Pool Name Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 7465	8. Property Name San Juan 29-7 Unit	9. Well Number 58M	

10. Surface Location

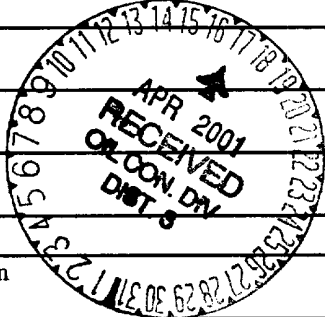
UI or lot no. N	Section 26	Township 29N	Range 7W	Lot Idn	Feet from the 1130'	North/South line South	Feet from the 1845'	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2828352	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	2828353	G	



IV. Produced Water

23. POD 2828354	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 3/6/2001	26. Ready Date 4/11/2001	27. TD 7591'	28. PBTD 7591'	29. Perforations 4134-5661'	30. DHC, DC, MC DHC
30. Hole Size 12 1/4"	31. Casing & Tubing Size 9 5/8"	32. Depth Set 212'	33. Sacks Cement 216 cu.ft.		
8 3/4"	7"	3310'	1120 cu.ft.		
6 1/4"	4 1/2"	2728-7572'	628 cu.ft.		
	2 3/8"	7404'			

VI. Well Test Data

34. Date New Oil	36. Test Date 4/11/2001	37. Test Length	38. Tbg. Pressure SI 610	39. Csg. Pressure SI 500
40. Choke Size	41. Oil	42. Water	43. Gas 1159	44. AOF
				45. Test Method Shut-in

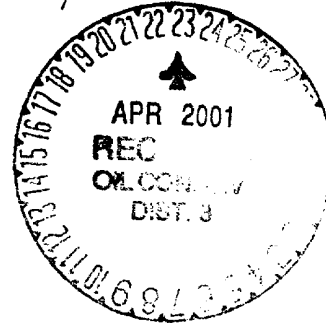
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Peggy Cole</i>		Approved by: ORIGINAL SIGNED BY CHARLIE T. PIERSON	
Printed Name Peggy Cole		Title: DEPUTY OIL & GAS INSPECTOR, DIST. 8	
Regulatory Supervisor		Approval Date: APR 17 2001	
4/16/2001 Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	

BURLINGTON RESOURCES

April 19, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #58M
N Section 26, T-29-N, R-7-W
30-039-26618



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-314az was issued for this well.

Gas: Mesaverde 54%
Dakota 46%

Oil: Mesaverde
Dakota

50% 0 7
50% 0 7 0

These allocations are based on isolated flow tests from the Mesaverde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 29-7 Unit #58M
(Mesaverde/Dakota) Commingle
Unit N, 26-T29N-R07W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1159 MCFD & 0 BO

3 Hour Flow Test from Dakota = 982 MCFD & 0 BO

GAS:

$$\frac{(MV) 1159 \text{ MCFD}}{(MV/DK) 2141 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 54\%$$

$$\frac{(DK) 982 \text{ MCFD}}{(MV/DK) 2141 \text{ MCFD}} = (DK) \% \text{ Dakota } 46\%$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } \cancel{50\%} \quad \text{C}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota } \cancel{50\%} \quad \text{C}$$