Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OME	NO.	1004	-U1.	33
Expires:	Nove	mber	30,	200

SUNDRY NOTICES AND REPORTS ON WELLS

SF-078503A

Lease Serial No.

Do not use this form for proposals to drill or/10 re-enter an			01 01000071		
	Use form 3160-3 (APD) for			6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement Name and/or No. SAN JUAN 29-7 UNI		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. SAN JUAN 29-7 UNIT 117E	
Name of Operator BURLINGTON RESOURCES OIL		2	9. API Well No. 3003926648 10. Field and Pool, or Exploratory Area		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No.(include are 505.326.9727			ea code)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1350FWL 1000FNL $C - 3u - 29 - 7$			BASIN DAKOTA 11. County or Parish, and State RIO ARRIBA NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ΛTA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity □ SPUD
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally on Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abandon	recomplete horizontally, give subsurfall be performed or provide the Bond Notions. If the operation results in a multi-	ce locations and measured and tro on file with BLM/BIA. Require- iple completion or recompletion in	ue vertical dep d subsequent t n a new interv	ths of all pertinent markers ar reports shall be files within 30 al, a Form 3160-4 shall be file	nd zones.) days ed once

determined that the site is ready for final inspection.) (4-29-01) MIRU. Spud well @ 10:00 p.m. 4-29-01. Drill to 225'. Circ hole clean. TOOH.(4-30-01) TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 217'. Pump 10 bbl wtr ahead. Cmtd w/180 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (212 cu.ft.). Displace w/15 bbl wtr. Circ 15 bbl cmt to surface. WOC.NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW related.

Electronic Submission #3922 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 05/03/2001 (Printed/Typed) PEGGY COLE REPORT AUTHORIZER Signature 04/30/2001 IN TAR BECOL THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Jun Urfice Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MACO