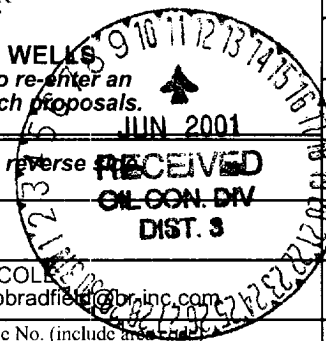


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse**



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078503A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 29-7 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 29-7 UNIT 117E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T29N R7W Mer NENW		9. API Well No. 30-039-26648
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4720 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/07/2001 ()</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 06/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

San Juan 29-7 Unit #117E

- 5-2-01 Drill to intermediate TD @ 3209'. Circ hole clean. TOOH. TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3200'.
- 5-3-01 Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt'd w/394 sx Class "B" 50/50 blended silicate w/4% calcium chloride, 3% gel (965 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (127 cu.ft.). Circ 65 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 5-5-01 Drill to 7283'. Noticed burn smell & trace of smoke. Had down-hole fire. TOOH. Left air hammer in hole. TIH w/fishing tools.
- 5-6-01 Fishing @ 7287'. (Verbal approval to sidetrack from Jim Lovato, BLM). Pump 7.5 bbl Class "H" cmt w/3% KCl, 0.1% HR-5. Pump 5 bbl wtr to clean drill pipe. TOOH. WOC.
- 5-7-01 WOC. TIH w/6 3/4" bit to 6735'. Blow well & CO. Drill cmt @ 6485-7190'. Blow well & CO. WOC.
- 5-8-01 Blow well & CO. Drill cmt @ 7190-7208'. TOOH. TIH w/down-hole motor to 7198'. Blow well & CO. Time drill @ 7208-7217'.
- 5-9-01 Drill @ 7217-7223'. TOOH. Change out motors. TIH, blow well & CO. Drill @ 7223-7229'.
- 5-10-01 Drill @ 7229-7239'.
- 5-11-01 Motor stopped drilling @ 7239'. TOOH. TIH w/new motor. Attempt to work bit into sidetrack hole. Drill @ 7239-7255'.
- 5-12-01 Drill @ 7255-7269'. TOOH. TIH w/bit. TIH open ended @ 7269'. Pump 50 sx Class "H" cmt followed w/2 bbl wtr. TOOH. WOC.
- 5-13-01 WOC. TIH, tag up @ 6489'. Blow well & CO. TIH, tag up @ 6678'. CO @ 6678-6995'. Drill cmt @ 6995-7269'. TOOH.
- 5-14-01 Attempt to TIH w/down hole motor. Blow well & CO. TOOH. TIH w/down hole motor to 6942'. Blow well & CO. TOOH. Motor plugged. TIH w/down hole motor to 6942'. Blow well & CO to 6995'.
- 5-15-01 Drill cmt & CO @ 6995-7150'. Blow well & CO. TOOH. TIH, blow well & CO. TOOH.
- 5-16-01 TIH w/whipstock & pkr, set pkr @ 7145'. Shear studs on whipstock. Circ hole clean. Pipe stuck. Unable to rotate. TIH w/free point. Back off bottom drill collar @ 7050'. TOOH. TIH w/fishing tools. (top of fish @ 7050', top of whipstock @ 7093').
- 5-17-01 (Verbal approval from Steve Mason, BLM to continue sidetrack). Blow well & CO. Latch fish, TOOH. TIH w/starter mill to 7093'. Mill off block on whipstock. Blow well & CO. TOOH w/starter mill.
- 5-18-01 TIH w/window mill to 7093'. Mill @ 7093-7110'. TOOH w/mill. TIH, attempt to get into pilot hole. No results. TOOH. TIH w/pilot mill. Blow well & CO. Ream @ 7093-7110'. Drill @ 7110-7115'. TOOH w/mill.
- 5-19-01 TIH w/bit. Drill @ 7115-7147'. TOOH w/bit. Had down hole fire. TIH to top of drill collar @ 7112'. Blow well & CO.
- 5-20-01 TOOH. TIH w/4 3/4" whipstock & pkr; set pkr @ 7017', set whipstock @ 6971'. Drill on whipstock @ 6979-6994'. TOOH w/whipstock.
- 5-21-01 (Verbal approval to plug back from Steve Mason, BLM). TIH w/bit to 6994'. Drill @ 6994-7112'. TOOH. TIH to 7010'. Pump 50 sx Class "H" cmt w/2% calcium chloride, 0.2% dispersant. Pump 5 bbl wtr to clean drill pipe. TOOH. WOC.
- 5-22-01 WOC. TIH w/down hole motor. Blow well & CO.
- 5-23-01 TIH, tag TOC @ 6904'. Time drill @ 6904-6921'.
- 5-24-01 Time drill @ 6921-7010'. TOOH. TIH w/bit to 7010'. TOOH. TIH w/cmt retainer, set @ 3160'. Pump 430 sx Class "B" 65/35 poz below cmt retainer. Displace w/27 bbl wtr. TOOH. WOC. Blind rams not functioning as required. ND BOP. NU new BOP.

5-26-01 PT BOP to 1500 psi/30 min, OK. TIH w/whipstock, set @ 3171'. Establish mist.  
TOOH. TIH w/starter mill. Mill @ 3170'. TOOH w/mill. TIH w/window mill. Mill  
@ 3170-3180'. TOOH. TIH w/bit.

5-27-01 Start drilling w/bit @ 3181'. Drill @ 3181-3740'.

5-28-01 Drill @ 3740-5200'.

5-29-01 Drill @ 5200-7325'.

5-30-01 Drill to TD @ 7514'. Circ hole clean. TOOH.

6-1-01 TIH w/177 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7507'. Pump 10 bbl chemical wash  
ahead. Cmdt w/430 sx Class "B" 50/50 poz w/3% gel, 1.4% fluid loss, 5 pps  
Gilsonite, 0.25 pps Flocele, 0.1% reducer, 0.1% retardant (632 cu.ft.).  
Displace w/120 bbl wtr. No cmt to surface. ND BOP. NU WH. RD. Rig released.

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		5. Lease Serial No. SF-078503A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 29-7 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9553		8. Well Name and No. SAN JUAN 29-7 UNIT 117E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T29N R7W Mer NENW		9. API Well No. 30-039-26648
		10. Field and Pool, or Exploratory BASIN DAKOTA
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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It is intended to sidetrack the subject well by setting a cement retainer at 3160'. 430 sacks of Class "B" 65/35 poz well be pumped below the cement retainer. A whipstock will be set at 3171'. A window will be milled @ 3170-3180'. Trip in hole with a bit to drill the new open hole. The angle will be allowed to drop and the hole will be drilled to total vertical depth of 7514'. 4 1/2" casing will be set at approximately 7507'. The casing will be cemented with 430 sacks of Class "B" 50/50 poz (632 cu.ft.). The well will then be completed.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4722 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/07/2001 ( )</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 06/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 6/8/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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BLM

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## Revisions to Operator-Submitted EC Data for Sundry Notice #4722

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	DRG NOI
Lease:	SF-078503A	NMSF078503A
Agreement:	SAN JUAN 29-7 UNI	
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563	BURLINGTON RESOURCES O&G CO LP P. O. BOX 4289 FARMINGTON, NM 87499 Ph: 505.326.9700
Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BASIN DAKOTA	BASIN DAKOTA
Well/Facility:	SAN JUAN 29-7 UNIT 117E Sec 30 T29N R7W Mer NENW	SAN JUAN 29-7 UNIT 117E Sec 30 T29N R7W Mer NENW 1000FNL 1350FWL