Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<u>DISTRICT II</u>I 1000 Rio Brazos Rd., Aztec, NM 87410

·

Burlington Resources Oil & Gas Company					14538				
PO Box 4289						11550			
	ı, New Mexic	o 87499				New Well			
4. API Number	5. Pool Name						6. Pool Code		
30-039-26650							72319 9. Well Number		
· ·	7. Property Code 8. Property Name								
7465	T		San Juan	29-7 Unit			72C		
	ace Locatio			1-2	57 10 11	In . a		Ta .	
	Township	Range 7W	Lot Idn	Feet from the 1150'		305'	East/West line East	County Rio Arriba	
	29N		L	11130	South	1303	East	Kio Amba	
	om Hole L		T .4 T.1.	E 4 6 4	D. 1. 10	TE-464-	D4/074-11	TG	
UI or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code 13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Permit	Number	16. C-129 Effectiv	/e Date	17. C-129 Expiration date	
F Flowing								·	
III. Oil and Gas Tra	insporters	J							
18. Transporter 19. Transport				20. POD	21. O/G		22. POD ULSTR Lo	ocation	
OGRID and A		~ 0 '	8174			and Description			
9018	· · · · · · · · · · · · · · · · · · ·	· ·	28	1 0 4 · •	0			AEVA.	
Giant Refin	ing						673 ²⁴ 0	(5 (6 2) 3	
151618			28	28475	G				
El Paso Fie	ld Services						APR	2001	
								- 1 1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
							O'LOX	87. 5	
IV. Produced Water	er							Cypt	
				24. POD ULS	TR Location and I	Description	3/1/0	001	
2 8 4 7 6	' 			21. 102 02.	THE ECONOMIC AND E	yesen pulon		Dalah	
V. Well Completion	n Data							M	
	26. Ready D	ate	27. TD	·	28. PBTD	·	29. Perforations	30. DHC, DC, MC	
3/14/2001 4/18/2001			5700'		5695'		3924-5614		
30. Hole Size		31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement		
12 1/4"	9 5/8"			215'		138 cu.ft.			
8 3/4"		7"			3447'		1174 cu.ft.		
6 1/4"		4 1/2"					334 cu.ft.		
T. 777 11 (T D		2 3/8"		•	5354'				
VI. Well Test Data				lac m in	les more	laa mt. p		las a p	
34. Date New Oil				36. Test Date 4/18/2001	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure SI 473	
40. Choke Size		41. Oil		4/18/2001 42. Water	43. Gas	SI 453 44. AOF		45. Test Method	
40. Choke Size		41. On		42. Water	2639	1		Shut-in	
					2037	1		Direct III	
· · · · · · · · · · · · · · · · · · ·		<u> </u>	***************************************						
46. I hereby certify that	•	•			ОП	CONSERV	VATION DIV	ISION	
Division have been complied with and that the information given above is true									
and complete to the best of my knowledge and belief.					Approved by: GREENAL SIGNED BY CHARLE T. PATCH				
Signature					Title: Ti				
/ lanu (ale					Approval Date: MAY 2 1 2001				
Printed Name					Approval Date:	1771	2 1 2001	···	
Peggy Cole		 	Man o						
Doguletowy Companie			MVIM - 8		1				
Regulatory Supervisor			· · · · · · · · · · · · · · · · · · ·		1				
4/20/2001	Telephone No	o. (505) 326	5 -97 00						
47. If this is a change of				ber and name	of the previous on	erator			
	F				Pro-1000 ob	-			
Printed Name					Title Date				