Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. SF-078399	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to require an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 2001					7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 29-7 UNI	
1. Type of Well	10 O			8. Well Name and No. SAN JUAN 29-7 UNIT 176		
Oil Well Gas Well Oth  Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: Opradfield	<del>ි. දූ</del> l@br-inc.con	n 🦪 —	9. API Well No. 30-039-26722		
3n Address 3h Phone Vo			polyde area godd) y 10. Field and Pool, or Exploratory		Exploratory	
3401 EAST 30TH FARMINGTON, NM 87402	Ph: 505.326.9727 Fx: 505.326.9563			BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 22 T29N R7W Mer SENW 1955FNL 1715FWL				RIO ARRIBA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF N	OTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	□ Deepen	☐ Deepen		tion (Start/Resume)	■ Water Shut-Off
□ Notice of Intent □ Alter Casing		☐ Fracture	☐ Fracture Treat		☐ Reclamation ☐ Well	
Subsequent Report	Casing Repair	☐ New Construction		☐ Recomplete		<b>⊠</b> DRG
☐ Final Abandonment Notice	☐ Change Plans	nge Plans Plug and A		☐ Temporarily Abandon		
	☐ Convert to Injection ☐ Plug I		k	□ Water Disposal		
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 7-28-01 MIRU. SD for rig rep 8-3-01 NU BOP. TIH w/6 1/4' 8-6-01 Drill to TD @ 3944'. C 8-7-01 TIH, circ hole clean. 8-8-01 Circ hole clean. TOOl 8-9-01 TIH w/fishing tools to 8-10-01 MIRU. ND WH. NU 8 8-11-01 TOOH w/fish & fishir wtr, 20 bbl flow guard, 5 bbl w Gilsonite, 0.5% fluid loss, 10% chloride, 0.25 pps Cellophane pump. ND BOP. NU WH. RD.	rk will be performed or provided operations. If the operation reparations in the operation reparation in the provided operation in the provided operation.)  airs.  ' bit to 115'. PT BOP & control of the provided operation in t	e the Bond No. on file esults in a multiple con led only after all requisions to 600 psi/30 m hole w/2 7/8" produshing tools. ND BC Fishing. 7/8" 6.5# J-55 EUB (Class "B" 65/35 p hena-seal (1183 Phena-seal (125 cu	in, OK. Drill of the control of the	myletion in a myletion in a ing reclamatic crit & shoe crit & shoe ropped 7 jt RD. Rig rel 3934'. Pun cium chlori l w/63 sx C e w/22.5 bl	mew interval. a Form 316 m, have been completed.  @ 115-140'. Drilling s 2 7/8" csg down ho eased.  pp 10 bbl 10% calciu de, 0.25 pps Celloph lass "B" 65/35 poz w	ahead.  m chloride 5 bbl lane, 5 pps 1/1% calcium bbl lead
14. I hereby certify that the foregoing i	For BURLINGTON Committed to AF	n #6736 verified by the RESOURCES OIL & MSS for processing	by Lucy Bee	tne Farmir	19ton  01 ()	
Namc (Printed/Typed) PEGGY COLE						
Signature	Da	Date 08/27/2001				
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	JSE	
			Title Da		Date	
Conditions of approval, if any, are attach certify that the applicant holds legal or cowhich would entitle the applicant to conditions.	es not warrant or he subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulent	RUSC Section 1212 make it	a crime for any person as to any matter withir	knowingly and its jurisdiction	l willfully to t	make to any department o	
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