Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	REAU OF LAND MANA		10 1110	19/4/35	5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS NMSF078						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side CON. DIV						UNI
1. Type of Well Name and No. SAN JUAN 29-7 UNIT 177						
Oil Well Gas Well Othe	<u>`</u>				NII 177	
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield@br-inc.com			9. API Well No. 30-039-26723		
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory		
3401 EAST 30TH FARMINGTON, NM 87402	Ph: 505.326.9727 Fx: 505.326.9563			BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T.	<i>i</i>)			11. County or Parish, and State		
Sec 22 T29N R7W SWNE 147	•			RIO ARRIBA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, F	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	THE OF ACTION					
1112 01 0021.1100101.	☐ Acidize	Deep	en	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	Actuaze Alter Casing	_	ure Treat	☐ Reclar		☐ Well Integrity
Subsequent Report ■ Subsequent Report Subsequent Report	Diffici compage		Construction	Recomplete		Other
☐ Final Abandonment Notice	Change Plans				orarily Abandon	Drilling Operations
13. Describe Proposed or Completed Op	Convert to Injection	n 🔲 Plug	Back		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9-8-01 MIRU. ND WH. NU BOP. TIH w/2 3/8" bit to 3674'. Establish circ. Drill cmt @ 3674-3770'. SDON. 9-9-01 Drill cmt @ 3770-3877'. Circ hole clean. TOOH. TIH, PT csg to 5000 psi, OK. ND BOP. NU WH. RD. Rig released. 9-15-01 TIH w/gauge ring to 3821'. Run CBL-CCL-GR @ 70-3821', TOC @ 2350'. TOOH. RD. 10-26-01 MIRU. TIH w/CIBP, set @ 3635'. TOOH. SD. 11-26-01 MIRU. ND WH. NU BOP. Pump 25 gal sd down csg. PT csg, failed. PT csg to 2000 psi, OK. SD. 11-28-01 PT 2 7/8" csg to 4000 psi, OK. TIH, perf 2 sqz holes @ 1120'. TOOH. Pump 5 bbl wtr, 20 bbl gel ahead. Cmtd 2 7/8" csg w/190 sx Class "B" neat cmt w/2% calcium chloride & 2% sodium metasilicate (227 cu.ft.). Displace w/6 bbl wtr. Circ 10 bbl cmt to surface. WOC. SDON. 11-29-01 TIH w/mill, tag TOC @ 1024'. Establish circ. Mill cmt @ 1024-1120'. TIH, tag up @ 3551'. TOOH w/mill. SDON.						
14. I hereby certify that the foregoing is true and correct.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #9621 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington						
Name (Printed/Typed) PEGGY	Title REP	ORT AUTH	ORIZER			
Signature (Electronic Submission) [Man (Mel) Date 12/06/2001						
	THIS SPACE	FOR FEDER	AL OR STAT	TE OFFICE	USE	
Ad Du			Title		Dat	• <u>1 1 2001 - 1</u>
Approved By Conditions of approval, if any, are attact certify that the applicant holds legal or e	loes not warrant or the subject lease	Office			ole	
which would entitle the applicant to con	auct operations thereon.	it a crime for any		and willfully	to make to any departmen	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						