Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMSF078399

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. SAN JUAN 29-7 UNI

2. Name of Operator BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

8. Lease Name and Well No. SAN JUAN 29-7 UNIT 177

3. Address 3401 EAST 30TH FARMINGTON, NM 87402

3a. Phone No. (include area code) Ph: 505.326.9727

9. API Well No. 30-039-26723

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 1475FNL 1940FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T29N R7W Mer NMP

12. County or Parish RIO ARRIBA

13. State NM

14. Date Spudded 07/16/2001

15. Date T.D. Reached 08/16/2001

16. Date Completed ☐ D & A ☒ Ready to Prod. 12/02/2001

17. Elevations (DF, KB, RT, GL)* 6772 GL

18. Total Depth: MD 3924 TVD

19. Plug Back T.D.: MD 3877 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORM EXPRESS, ARI, TLD, CNL, DSI, GR, CBL

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.0	0	138		30		0	
6.250	2.785 J-55	6.5	0	3909		557		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000	0							

25. Producing Intervals

Formation	Top	Bottom
A) BLANCO PICTURED CLIFFS	3581	3724
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3581 TO 3623	0.240	13	OPEN
3645 TO 3724	0.240	19	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3581 TO 3623	249 BBL 70 QUAL FOAM, 409,300 SCF N2, 85,000# 20/40 BRADY SD, 15,000# 12/20 BRADY SD
3645 TO 3724	274 BBL 70 QUAL FOAM, 437,200 SCF N2, 85,000# 20/40 ARIZONA SD, 15,000# 12/20 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2001	12/02/2001	1	→	0.0	270.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
.75	0	366.0	→	0	270	0		GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9623 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

RECEIVED DEC 2001 OIL CON. DIV DIST. 3

DEC 1 - 2001

NMOCD