

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2002 APR 30 PM 4:00

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1860' FSL, 1160' FEL, Sec. 9, T-29-N, R-7-W, NMPM

5. Lease Number

NMSF-078399

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

San Juan 29-7 U #172

9. API Well No.

30-039-26746

10. Field and Pool

Blanco Pictured Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

11-28-01 MIRU. TIH w/gauge ring to 120'. Recovered mud cut cmt in junk basket. RD.

12-13-01 MIRU. TIH, tag up @ 180'. Establish circ. Could not circ drilling mud & cmt out. Lost circ. TOOH. Pump 32 bbl wtr down csg. Open bradenhead. Bradenhead on vacuum. Pump 20 bbl 2% KCl wtr down csg. Pump 8 bbl wtr down bradenhead. Csg & bradenhead on vacuum. RD.

3-6-02 MIRU. SDON.

3-7-02 ND WH. NU BOP. TOOH w/3 jts 2 7/8" csg. TIH, determine top of fish @ 112'. Tag bridge @ 85'. SDON.

3-8-02 TIH, did not tag bridge. Did not circ. Fish @ 124'. Pump down annulus to clean csg. TOOH. TIH w/4 jts 2 7/8" 6.5# J-55 csg. Screw into fish @ 124'. ND BOP to set slips. NU BOP. TIH, tag PBTD @ 3275'. SD for weekend.

3-11-02 Circ hole clean w/30 bbl 2% KCl wtr. TOOH. ND BOP. Set slips. PT to 2000 psi, OK. TIH, ran CBL-CCL-GR @ 200-3269', TOC @ 400'. NU WH. RD.

3-18-02 MIRU. (Verbal approval to squeeze from Jim Lovato, BLM). PT 2 7/8" csg to 1000 psi, OK. TIH w/RBP, tag up @ 2302'. Set RBP @ 2295'. TIH, perf 2 sqz holes @ 385'. TOOH. Establish circ down csg & out bradenhead w/24 bbl wtr. Pump 50 sx Class "B" neat cmt w/2% calcium chloride. Displace w/2 bbl wtr. Sqz to 500 psi. SDON.

3-19-02 TIH, tag TOC @ 362'. Ran CBL-GR @ 0-360', TOC @ 160'. TOOH. TIH, perf 2 sqz holes @ 142'. TOOH. Establish circ down csg & out bradenhead. Pump 310 sx Class "B" neat cmt w/2% calcium chloride down csg & out bradenhead. Circ 3 bbl cmt to surface. Sqz to 500 psi. WOC. RD.

4-22-02 TIH w/bit, tag TOC @ 82'. Drill cmt @ 82-142'. Circ hole clean. TIH to 2260'. Drill out RBP @ 2295'. TOOH w/bit. TIH w/mill to 2600'. Mill to 2745'. SDON.

4-23-02 TIH to 2745'. Mill out rest of RBP. TIH to PBTD @ 3267'. Blow well & CO. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Call Title Regulatory Supervisor Date 2002 APR 30

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
MAY 3 0 2002
FARMINGTON FIELD OFFICE
BY: tr