

DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-656az R-10987B		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 106N	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location Unit Letter <u> L </u> : <u> 1625' </u> Feet From The <u> South </u> Line and <u> 275' </u> Feet From The <u> West </u> Line Section <u> 36 </u> Township <u> 29N </u> Range <u> 7W </u> NMPM Rio Arriba County			
10. Date Spudded 3-9-02	11. Date T.D. Reached 3-17-02	12. Date Compl. (Ready to Prod.) 6-10-02	13. Elevations (DF&RKB, RT, GR, etc.) 6843' GR, 6855' KB
14. Elev. Casinghead 8069'		15. Total Depth 8069'	
16. Plug Back T.D. 8067'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By Rotary Tools 0-8069'		19. Producing Interval(s), of this completion - Top, Bottom, Name 7882-8061' Dakota Commingled w/Mesaverde	
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run AIR, CNL-LDT, CBL-CC-GR	
22. Was Well Cored No			
CASING RECORD (Report all strings set in well)			
23. CASING SIZE 9 5/8" 7"	WEIGHT LB/FT. 32.3# 20#	DEPTH SET 229' 3804'	HOLE SIZE 12 1/4" 8 3/4"
CEMENTING RECORD 224 cu.ft. 1283 cu.ft.		AMOUNT PULLED 224 cu.ft. 1283 cu.ft.	
24. LINER RECORD			
SIZE 4 1/2"	TOP 2756'	BOTTOM 8069'	SACKS CEMENT 616 cu.ft.
SCREEN 2 3/8"		TUBING RECORD 7988'	
25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
26. Perforation record (interval, size, and number) 7882-7892', 7903-7913', 7982-7995', 8019-8027', 8044-8048' 8055-8061' w/57 0.28" diameter holes		DEPTH INTERVAL 7882-8061'	
AMOUNT AND KIND MATERIAL USED 2450 bbl slk wtr, 40,000# 20/40 tempered LC sd		PRODUCTION	
28. Date First Production 6-9-02			
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 6-9-02	Hours Tested 1	Choke Size 2"	Prod'n for Test Period 2178 MCF/D Pitot Gauge
Flow Tubing Press. SI 497	Casing Pressure SI 451	Calculated 24-Hour Rate 2178 MCF/D	Oil - Bbl. 2178 MCF/D
Gas - MCF 2178 MCF/D		Water - Bbl. 2178 MCF/D	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			
30. List Attachments None			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Peggy Cole		Printed Name Peggy Cole	
Title Regulatory Supervisor		Date 6-12-02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2720'	T. Penn. "B"
T. Kirtland-Fruitland	2882-3274'	T. Penn. "C"
T. Pictured Cliffs	3639'	T. Penn. "D"
T. Cliff House	5176'	T. Leadville
T. Menefee	5484'	T. Madison
T. Point Lookout	5916'	T. Elbert
T. Mancos	6222'	T. McCracken
T. Gallup	7054'	T. Ignacio Otzte
Base Greenhorn	7768'	T. Granite
T. Dakota	7980'	T. Lewis - 3725'
T. Morrison		T. Huerfano Bent-4240'
T. Todillo		T. Chacra - 4613'
T. Entrada		T. Graneros - 7828'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2720'	2882'		White, cr-gr ss.	6222'	7054'		dark gray carb sd
2882'	3274'		Gry sh interbedded w/tight, gry, fine-gr ss	7054'	7768'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3274'	3639'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7768'	7828'		Highly calc gry sh w/thin lmst
3639'	3725'		Bn-gry, fine gm, tight ss	7828'	7980'		Dk gry shale, fossil & carb w/pyrite incl
3725'	4240'		Shale w/saltstone stringers	7980'	8069'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4240'	4613'		White, waxy chalky bentonite				
4613'	5176'		Gry fn gm silty, glauconitic sd stone w/drck gry shale				
5176'	5484'		ss. Gry, fine-gm, dense sil ss.				
5484'	5816'		Med-dark gry, fine gr ss, carb sh & coal				
5816'	6222'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				