State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-039-26809

5. **Lease Number**

6. **State Oil&Gas Lease #**
B-10037-58

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

7. **Lease Name/Unit Name**
San Juan 29-7 Unit

8. **Well No.**
92M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
670'FNL, 1635'FEL, Sec.16, T-29-N, R-7-W, NMPM, Rio Arriba County

10. **Elevation:**

Type of Submission		Type of Action	
___	Notice of Intent	___ Abandonment	___ Change of Plans
		___ Recompletion	___ New Construction
_X_	Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
		___ Casing Repair	___ Water Shut off
___	Final Abandonment	___ Altering Casing	___ Conversion to Injection
		_X_ Other -	

13. Describe Proposed or Completed Operations

8-19-02 Drill to intermediate TD @ 3275'. Circ hole clean. TOOH. TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3270'.

8-20-02 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/52 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 0.4% sodium metasilicate, 5 pps LCM-1 (111 cu.ft.). Tailed w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 91 bbl mud flush. Circ 25 bbl cmt to surface. Stage tool set @ 2498'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmtd second stage w/343 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.5% fluid loss, 0.4% sodium metasilicate (731 cu.ft.). Displace w/101 bbl wtr. Circ 31 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-23-02 Drill to TD @ 7535'. Circ hole clean. TOOH.

8-24-02 TIH w/176 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7531'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/321 sx Premium Lite cmt w/0.25 pps Celloflake, 0.3% fluid loss, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (636 cu.ft.). Displace w/119 bbl wtr. WOC. PT 4 ½" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

REPORT CEMENT TO

SIGNATURE _____ Regulatory Supervisor_____September 10, 2002____

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by _____ **Title** DEPUTY OIL & GAS INSPECTOR, DIST. #3 **Date** SEP 11 2002