Signature

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.C

Section Sect). Box 1980, Hobbs, N	M 88240 OI	L CONS	ERVA	TION DIV	ISKO	N' 🧘		lv lv	VELL API I	NO.	
Santa Fe, New Mexico 87506-2088 Sant		J .,				60	T. :		Ĺ	30-03	9-26809	
TRICTIII TRICTION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG FILE COMPLETION OR RECOMPLETION PROPERTY AND LOG TYPE OF WELL OR WELL		NM 88210				4-2 088 ⊢⊃	6 200			5. Indicate		EE 🔲
ELL COMPLETION OR RECOMPLETION REPORT AND LOG 1 TYPE OF WELL GAS WELL X DRY OTHER DHC-796az 7. Lease Name or Unit Agreement Name OUNCEL GAS WELL X DRY OTHER DHC-796az 7. Lease Name or Unit Agreement Name OTHER DHC-796az 7. Lease Name or Unit Agreement Name OTHER San Juan 29-7 Unit 8. Well No. 92M SURLING OF COMPLETION NEW LIX OVER DEEPEN BACK RESOURCES OIL & GAS COMPANY BURLING OF COMPLETION NEW LIX OVER DEEPEN BACK RESOURCES OIL & GAS COMPANY BURLING OF COMPLETION NEW LIX OVER DEEPEN BACK RESOURCES OIL & GAS COMPANY BURLING OF COMPLETION NEW LIX OVER DEEPEN BACK RESOURCES OIL & GAS COMPANY BURLING OF COMPLETION NEW LIX OVER DEEPEN BACK RESOURCES OIL & GAS COMPANY BURLING OF Feet From The North Line and 1535' Feet From The East Line North Line and 1535' Feet From The East Line 10 Deter Spooded 11 Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 11 Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 10 Date Spooded 11. Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 10 Date Spooded 11. Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 10 Date Spooded 11. Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 10 Date Spooded 11. Date TO Reached 12 Date Compl. (Ready to Princi) 13. Elevisions (DFARGE, RT, GR, Rt. C) 14. Elev. Casingheed 10 Date Spooded 11. Date TO Reached 12 Date Name To Reached 13. Date To	STRICT III	tec. NM 87410										
ON WELL AS WELL DRY OFFIN DRY OFFI DRY OFF	ELL COMP	LETION OF	RECO	MPLE.	TION REP	PORT	AND	LOG		7. Lease	Name or Unit Agree	ment Name
New North Deptem PLOG		GAS WELL	X 1	DRY 🗌	OTHER _	<u> </u>	DHÇ-796	az				
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 9. POOI name or Wildcat 9. Pool name or Wildcat 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RRG, RT, RF, etc.) 14. Elev. Casinghead 81/50/2 9. Pool name of County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RRG, RT, RF, etc.) 14. Elev. Casinghead 81/50/2 9. Pool name of County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RRG, RT, RF, etc.) 14. Elev. Casinghead 81/50/2 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RRG, RT, RF, etc.) 14. Elev. Casinghead 82/25 (RF, 68/37 KB etc.) 14. Elev. C	NEW V	ORK]	OTHER		· · · · · · · · · · · · · · · · · · ·	San .	Juan 29-7 Unit	
3. Address of Operator PORD M. 2485, Farmington, NM 87499 4. Well Location Line and 1635' Feet From The East Line Line and 1635' Feet From The East Line Line and Line a	2. Name of Operator	RESOURCES OF	& GAS CO	OMPANY								
4. Well Location	3 Address of Operato	OF .								9. Pool n	ame or Wildcat	
10 Delf Spudded 11 Delf T.D. Reached 12 Delf Compt. (Ready to Prod.) 13. Elevations (DF RRIG.) RT. GR. etc.) 14. Elev. Casingheed 17. Delf Compt. (Ready to Prod.) 13. Elevations (DF RRIG.) RT. GR. etc.) 14. Elev. Casingheed 17. Delf Compt. (Ready to Prod.) 15. Plug Back T.D. 17. If Multiple Compt. How Many Zones? 16. Internal Scotary Tools Cable Tools 17. If Multiple Compt. How Many Zones? 17. If Multiple Compt. How Many Zones? 18. Internal Scotary Tools Cable Tools 17. If Multiple Compt. How Many Zones? 18. Internal Scotary Tools Cable Tools 17. If Multiple Compt. How Many Zones? 18. Internal Scotary Tools Cable Tools 17. If Multiple Compt. How Many Zones? 18. Internal Scotary Tools Cable Tools 17. If Multiple Compt. How Many Zones? 18. Internal Scotary Tools 18. Internal Scotary Tools Cable Tools 18. Internal Scotary Tools 18. Internal S	4. Well Location			From The	North		Line and _		1635'	Feet I	From The	East Line
1. Date T.D. Reached 215.02 12. Date Compl. (Reacy to Proct.) 13. Elevations (D-FAPR, Rf., Rf. etc.) 14. Elevations (D-FAPR, Rf., Rf. etc.) 14. Elevations (D-FAPR, Rf., Rf. etc.) 15. Plug Back T.D. 107.02 107.02 107.02 11. Intimated 11. Date T.D. Reached 21. Type Back T.D. 17. If Multiple Compl. How Many Zones? 10.7535' 15. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 2. Was Directional Survey Made 20. Was Well Cored 20. Was Directional Survey Made 20. Was Well Cored 20. Was Well Cor	Section	16	Town	ship 2	.9N R	ange	7W		NMPM			
5. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 2 Drilled By 7535' 7530' 2 D. 7535' 2	10. Date Spudded		eached	10/2	/02		6	225' GF	R, 6237' KB			=
Production Production Method (Flowing) Sale Mount Mount Method (Flowing) Sale Mount Mount Method Method Mount Method	15. Total Depth	16. Plu	g Back T.D.		Many Zones?				1	s	Cable Tools	
7301-7500' Dakota Commingled wiMesaverde 22. Was Well Cored No CBL-CCL-GR CCSING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL 95/8" 32.3# 231' 12.1/4" 188 cu.ft. 188 cu.ft	7535'	(s) of this complete	on - Top, Botto	om, Name		?				ectional Su	ırvey Made	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL 9 5/8" 32.3# 231" 12 1/4" 188 cu.ft. 7" 20# 3270", 8 3/4" 966 cu.ft. 4 1/2" 10.5# 7538" 6 1/4" 636 cu.ft. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7362' 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 28. PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPRIEM TO Size and type pump SI Well Status (Prod. or Shuf-in) SI SI SI 51 SI 451 SI	7301-7500' Dak	cota	Commingle	d w/Mesa	verde				22. Was W		· .	
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL 9 5/8" 32.3# 231' 12 1/4" 188 cu.ft. 7" 20# 3270' 8 3/4" 966 cu.ft. 4 1/2" 10.5# 7538 6 1/4" 636 cu.ft. LINER RECORD 24. LINER RECORD 25. TUBING RECORD 25. SIZE DEPTH SET PACKER SET 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7412-7420', 7438-7446', 7452-7453', 7462-7450', 7438-7464', 7402-7402', 7438-7464', 7402-7402', 7438-7464', 7402-7402', 7438-7464', 7402-7402',			CASING	RECO	RD (Repo	ort all	strings	set	in well)			-1421
12 14" 18 cu.ft. 18 cu.ft. 19 18 cu.ft. 19 18 cu.ft. 19 18 19 18 19 18 19 18 19 18 19 19		WEIGHT							CE	MENTING	RECORD	AMOUNT PULL
7" 20# 3270' 8 3/4" 968 cu.ft. 4 1/2" 10.5# 7538' 6 1/4" 636 cu.ft. 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC addiameter holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC addiameter holes 28. PRODUCTION PRODUCTION PRODUCTION PRODUCTION SI Date of Test Hours Tested Choke Size Profin for Dil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-2-02 1 2" Test Period S95 MCF/D Pitot Gauge SI 451 SI 451 SI 451 Hour Rate Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby carbity that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Perion Cole Title Regulatory Supervisor Date 10-7-02					231'							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 7362' 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-2-02 1 Test Period Sp5 MCF/D Pitot Gauge Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Sp4 Hour Rate Sp5 MCF/D Test Witnessed By 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Parts Period Sp6 Nore Pengy Cole Title Regulatory Supervisor Date 10-7-02	7"											
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7362' 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 28. PRODUCTION 28. PRODUCTION Date of Test Hours Tested Choke Size Prod'n for 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. SI 451 Hour Rate S1451 Hour Rate S1451 Hour Rate S95 MCF/D Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02	4 1/2"	10.5#		/53	7		0 1/4		000 00			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7362' 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbl sik wtr, 40,000# 20/40 Tempered LC sd diameter holes 28. PRODUCTION 28. PRODUCTION Date of Test Hours Tested Choke Size Prod'n for 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. SI 451 Hour Rate S1451 Hour Rate S1451 Hour Rate S95 MCF/D Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02				 								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7362' 26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbi sik wtr, 40,000# 20/40 Tempered LC addiameter holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7301-7500' 2549 bbi sik wtr, 40,000# 20/40 Tempered LC addiameter holes 28. PRODUCTION 28. PRODUCTION Date of Test Hours Tested Choke Size Prodn for Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02			LINER RE	CORD					25.			
26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 10-2-02 1 1 10-2-02 1 1 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7301-7500' 2549 bbl slk wtr, 40,000# 20/40 Tempered LC sd PRODUCTION SI Gas - MCF Water - Bbl. Gas - Oil Ratio 10-2-02 1 2" Test Period 10-Bbl. Gas - MCF Water - Bbl. Oil Grevity - API - (Corr.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Colle Title Regulatory Supervisor Date 10-7-02		TOP			SACKS CEI	MENT	SCR	EEN_		ZE		PACKER SET
7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" diameter holes PRODUCTION 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-2-02 1 Test Period Casing Pressure Calculated 24- Flow Tubing Press. SI 451 Production Method (Flowing, gas lift, pumping - Size and type pump) SI Gas - MCF Water - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02	SIZE								2 3/8"		7362'	
7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" diameter holes PRODUCTION 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-2-02 1 Test Period Casing Pressure Calculated 24- Flow Tubing Press. SI 451 Production Method (Flowing, gas lift, pumping - Size and type pump) SI Gas - MCF Water - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02							<u> </u>			.EE3E	TO	<u> </u>
7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" diameter holes PRODUCTION 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-2-02 1 Test Period Casing Pressure Calculated 24- Flow Tubing Press. SI 451 Production Method (Flowing, gas lift, pumping - Size and type pump) SI Gas - MCF Water - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02	26. Perforation	record (interva	I, size, and	i number	27. ACID,	, SHOT,	FRACTU	RE, CE	MENT, SUI	JEEKE, E	AATERIAI USED	
diameter holes 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) SI 451 SI 451 Hour Rate 595 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify thrat the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Penny Cole Title Regulatory Supervisor Date 10-7-02	7301-7316', 73	326-7346', 7412-7	'420', 7438-	7446',	DEPI	HINIER	RVAL		WINDON! U	110 131110 1	10 (1 E) (0 to 0 0 0 = 0	Sd
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) SI Date of Test Hours Tested Choke Size Prod'n for Test Period 2" Test Period Si S			500. M/ 80 (J.32	7301-7300			20 10 0	<u> </u>		·	
28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-2-02 1 2" Test Period Test Period SI Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) SI Flowing Flowing Test Period Test Period SI Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name Pergy Cole Title Regulatory Supervisor Date 10-7-02	diameter holes	•										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-2-02 1 2" Prod'n for Test Period Description SI Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name Percey Cole Title Regulatory Supervisor Date 10-7-02					PROD	UCTION	ON					
Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) SI 451 Hour Rate 595 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Percey Cole Title Regulatory Supervisor Date 10-7-02	28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)							SI				
10-2-02 1 2" Test Period 595 MCF/D Pitot Gauge Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) SI 451 SI 451 Hour Rate 595 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name Pergy Cole Title Regulatory Supervisor Date 10-7-02	Date of Test	Hours Tested	Choke Size		Oil -	Bbl.	•			er - Bbl.	G	as - Oil Ratio
Flow Tubing Press. SI 451 SI 451 Printed SI 461 S		1	2"	Test Perio						IOH Come	the ABL (Cost.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Printed Printed Printed Printed Regulatory Supervisor Date 10-7-02	Flow Tubing Press.	1	L	24-	Oil - Bbl			\ 			iy - API - (COII.)	
30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Printed Name Percey Cole Title Regulatory Supervisor Date 10-7-02	29. Disposition of G	as (Sold, used for fu	el, vented, et	c.)					Test Witn	essed By		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name Percey Cole Title Regulatory Supervisor Date 10-7-02		S None										
Printed Printed Name Peggy Cole Title Regulatory Supervisor Date 10-7-02	31 hereby cedify	that the information	shown on both	h sides of th	is form is true ar	nd compl	ete to the be	st of my	knowledge a	nd belief		
		Y	//00	Pri	inted						rvisor	Date 10-7-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

-T.-Ojo Alamo-

T. Cliff House

T. Kirtland-Fruitland

T. Pictured Cliffs

Northwestern New Mexico

- T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

21061

<u> 3030</u>

4567

2255-2730

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. 7 River	S		I. Devonian		. meneree		02	I. Madison
T. Queen			T. Silurian		Γ. Point Lo		98'	T. Elbert
T. Graybu	rg		T. Montoya		Γ. Mancos		98'	T. McCracken
T. San An	dres		T. Simpson		۲. Gallup _		64'	T. Ignacio Otzte
T. Glorieta	a		T. McKee	E	Base Gree		:00'	T. Granite
T. Paddoo			T. Ellenburger		Γ. Dakota		12'	т. <u>Lewis - 3135'</u>
T. Blinebr	у		T. Gr. Wash	٦	Γ. Morriso	າ		T. Huerfanito Bentonite - 3713
T. Tubb	-		T. Delaware Sand		Γ. Todilto _			T. Chacra -4022'
T. Drinkar	rd		T. Bone Springs		Γ. Entrada			T. Graneros - 7245'
T. Abo			T	٦	T. Wingate	·		Т
T. Wolfca	mp		T		T. Chinle			T
T. Penn			т.		T. Permiai			<u>T.</u>
T. Cisco (Bough C)		т.	Ī	T. Penn "A	·		Т.
			OIL OR GAS S	A	NDS OF	ZONES		
No. 1, fromto				1	No. 3, fr	om	to	
No. 2, f	No. 2. from to				No. 4, fr	om		to
•			IMPORTANT	Ň	VATER S	SANDS		
Include	data on r	ate of wa	iter inflow and elevation to which wa	tei	r rose in	hole.		
No. 1, f			to					
No. 2, f			+^			feet		
			to			feet		
No. 3, f	rom							
		L	.ITHOLOGY RECORD (At	ta	ich add	litional sh	eet if ne	ecessary)
		Thickness		١ſ			Thickness	
From	То	in Feet	Lithology		From	То	in Feet	Lithology
2106'	2255'		White, cr-gr ss.	lt	5598'	6464'	 	Dark gry carb shale
2255'	2730'		Gry sh interbedded w/tight, gry,	1 1	6464'	7200'	1	Lt gry to brn calc carb micac glauc
2255	2/30	'		Н	U 4 U4	1200		, , ,
			fine-gr ss	Н		 		silts & very fine gr gry ss w/irreg.
2730'	3030'		Dk gry-gry carb sh, coal, grn silts,	П		1	Ì	interbedded sh
	ĺ		light-med gry, tight, fine gr ss	11	7200'	7245'	1	Highly calc gry sh w/thin lmst
3030'	3135'		Bn-gry, fine grn, tight ss	П	7245'	7412'		Dk gry shale, fossil & carb
3135'	3713'	Ĭ	Shale w/siltstone stringers	Н				w/pyrite incl
3713'	4022'		White, waxy chalky bentonite	Н	7412'	7503'		Lt to dk gry foss carb sl calc sl
	1			П	1712	1,303		silty ss w/pyrite incl thin sh bands
4022'	4567'		Gry fn grn silty, glauconitic sd	П			1	1
		}	stone w/drk gry shale	П				clay & shale breaks
4567'	4882'		ss. Gry, fine-grn, dense sil ss.	11		l		ļ
4882'	5198'	1	Med-dark gry, fine gr ss, carb sh	Н			1	
			& coal					
5198'	5598'		Med-light gry, very fine gr ss			1		
2130	موردرا				1		1	
			w/frequent sh breaks in lower part of formation]	1		
			1 7 7			1	ı	1