

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-796az</u>		WELL API NO. 30-039-26809
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No. B-10037-58
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter <u>B</u> : <u>670'</u> Feet From The <u>North</u> Line and <u>1635'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County		8. Well No. 92M
10. Date Spudded 8/15/02	11. Date T.D. Reached 8/23/02	12. Date Compl. (Ready to Prod.) 10/2/02
13. Elevations (DF&RKB, RT, GR, etc.) 6225' GR, 6237' KB	14. Elev. Casinghead	
15. Total Depth 7535'	16. Plug Back T.D. 7530'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7301-7500' Dakota Commingled w/Mesaverde
20. Was Directional Survey Made		21. Type Electric and Other Logs Run CBL-CCL-GR
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	12 1/4"	188 cu.ft.	
7"	20#	3270'	8 3/4"	966 cu.ft.	
4 1/2"	10.5#	7535'	6 1/4"	636 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7362'	

26. Perforation record (interval, size, and number) 7301-7316', 7326-7346', 7412-7420', 7438-7446', 7452-7453', 7462-7463', 7480-7500' w/ 80 0.32" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7301-7500'	2549 bbl slk wtr, 40,000# 20/40 Tempered LC sd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 10-2-02	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 595 MCF/D Pitot Gauge	Gas - MCF Water - Bbl.
Flow Tubing Press. SI 451	Casing Pressure SI 451	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 595 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Cole</i>	Printed Name Peggy Cole	Title Regulatory Supervisor	Date 10-7-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2106'	T. Penn. "B"
T. Kirtland-Fruitland	2255-2730'	T. Penn. "C"
T. Pictured Cliffs	3030'	T. Penn. "D"
T. Cliff House	4567'	T. Leadville
T. Menefee	4882'	T. Madison
T. Point Lookout	5198'	T. Elbert
T. Mancos	5598'	T. McCracken
T. Gallup	6464'	T. Ignacio Otzte
Base Greenhorn	7200'	T. Granite
T. Dakota	7412'	T. Lewis - 3135'
T. Morrison		T. Huerfano Bentonite - 3713'
T. Todilto		T. Chacra - 4022'
T. Entrada		T. Graneros - 7245'
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2106'	2255'		White, cr-gr ss.	5598'	6464'		Dark gry carb shale
2255'	2730'		Gry sh interbedded w/tight, gry, fine-gr ss	6464'	7200'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2730'	3030'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7200'	7245'		Highly calc gry sh w/thin lmst
3030'	3135'		Bn-gry, fine grn, tight ss	7245'	7412'		Dk gry shale, fossil & carb w/pyrite incl
3135'	3713'		Shale w/siltstone stringers	7412'	7503'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3713'	4022'		White, waxy chalky bentonite				
4022'	4567'		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4567'	4882'		ss. Gry, fine-grn, dense sil ss.				
4882'	5198'		Med-dark gry, fine gr ss, carb sh & coal				
5198'	5598'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				