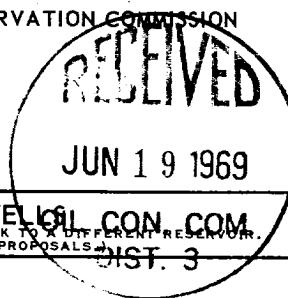


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name San Juan 29-7 Unit	
8. Farm or Lease Name San Juan 29-7 Unit	
9. Well No. 76	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator El Paso Natural Gas Company	
3. Address of Operator Box 990, Farmington, New Mexico - 87401	
4. Location of Well UNIT LETTER N , 790 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 29N RANGE 7W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6934' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to mechanical condition it is planned to plug and abandon this well in the following manner:

Spot a 100 sk. cement plug down tubing to fill open hole and 165' up into casing (100 sks. = 865'

Pull tubing, if tubing is stuck, cut off at approximately 5400' and plug as above, pull tubing.

Locate leaks in 5 1/2" casing (suspected casing leaks at approximately 350').

If no leaks are found near the base of the Ojo Alamo, perforate 4 holes at 2780'. In either case squeeze cement holes through retainer w/135 sacks of cement.

Spot a 25 sack cement plug (180' fill) across each interval above the retainer where a hole exists.

Spot a 10 sack cement plug at the surface and erect a P & A marker.

If there is a sustained flow of gas or water from the 9 5/8" - 5 1/2" annulus, pump 100 sacks of cement into the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By: L. O. Van Ryan TITLE Petroleum Engineer DATE 6-18-69

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 9 DATE JUN 19 1969

CONDITIONS OF APPROVAL, IF ANY: