NO. OF COPIES RECEIVED			وموثي	
DISTRIBUTION				
SANTA FE				
FILE			سيت	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	ŀ		
OPERATOR		2		
PRORATION OFFICE				

	DISTRIBUTION SANTA FE /	REQUEST FOR ALLOWABLE			Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL					
	TRANSPORTER OIL GAS	-						
I.	OPERATOR 2 PRORATION OFFICE							
	El Paso Natural Gas Company							
	Box 990, Farmington, New Mexico							
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)							
	Recompletion Change in Ownership	Oil Dry Gas Name Char Casinghead Gas Conder.sate Daum #1-			manged From L-A			
	If change of ownership give name and address of previous owner			**************************************				
II.	DESCRIPTION OF WELL AND LEASE  Lease No.   Well No.   Pool Name, Including Formation   Kind of Lease							
	San Juan 29-7 Unit	Lerse No.   Well No.	Blanco Me	•	State, Federal or Fee			
	Location G							
	Unit Letter;	Feet From The	e de la companya de l	74.				
	Line of Section 18 To	ownship 29N Rar	.ge <b>7W</b>	, NMPM, RIC	Arriba County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural Gas Company			Box 990, Farmington, New Mexico				
	Name of Authorized Transporter of Co		Address /		oroved copy of this form is to be sent)  O, Farmington, New Mexico			
	If well produces oil or liquids, give location of tanks.		Rge. Is gas act		When			
	If this production is commingled w	ith that from any other lease o	r pool, give comm					
IV.	COMPLETION DATA	Oil Well Gas	Well New Well	Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.			
	Designate Type of Completi	on $-(X)$ Date Compl. Ready to Prod.	Total Dep	1 +h	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/G	as Pay	Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZ		DEFINSE	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pr	essure	Chokesite			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbl	ls.	Gds - MCF OCT 1 3 1965			
					CI CON. C.M.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhla, Con	densate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pr	essure	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE				VATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED NOV 1 1965 , 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		given belief. By Ori	BY Original Signed Emery C. Arnold				
			TITLE	Supervisor Dist. # :	3			
	OB'G'NAL SIGNED E.S. OBERLY				in compliance with RULE 1104.			
	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer	itle)	A11	sections of this form	must be filled out completely for allow-			
	October 8, 1965 (Date)			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.