

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 29-7 UNIT 81 API #: 300390762600
Location of Well:
Unit Letter: G 1650'N 1450'E Section: 18
Township: 029N Range: 007W NMPM, RIO ARRIBA County.
- III. Date Workover Procedures Commenced: 8/98
Date Workover Procedures were Completed: 8/98
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
MESAVERDE PAYADD
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)
Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 1999.

Mae Benallyson
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/8, 1998.

3
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 316

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

98 AUG 27 PM 2:45

070 FARMINGTON, NM.

1. Type of Well
GAS

Lease Number

SF-078945

If Indian, All. or

Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #81

9. API Well No.

30-039-07626

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1450' FEL, Sec.18, T-29-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-31-98 MIRU. ND WH. NU BOP. TOOH w/185 jts 2 3/8" tbg. TIH w/CIBP, set @ 5588'. Load hole w/wtr. Ran CBL @ 5212-5580', good bond over logged interval. SDON.

8-1-98 TIH, tag CIBP @ 5588'. TIH w/CIBP, set @ 5578'. Perf Menefee w/1 SPF @ 5351, 5353, 5355, 5377, 5392, 5418, 5420, 5422, 5424, 5426, 5471, 5473, 5475, 5483, 5495, 5497, 5514, 5516, 5518, 5520, 5524, 5528' w/22 0.29" diameter holes total. TOOH. TIH w/pkr. PT CIBP to 3600 psi, OK. Spot 250 gal 15% HCl across Menefee interval. TOOH w/pkr. SDON.

8-2-98 TIH w/pkrs. Frac Menefee w/1519 slk wtr, 90,000# 20/40 Arizona sd. Release top pkr. Bottom pkr stuck. TIH w/free point, cut off work string @ 5128'. TOOH w/tbg. SDON.

8-3-98 Pkr parted on way out. TIH w/fishing tools. Fishing. SDON.

8-4/5-98 Fishing. SDON.

8-6-98 Fishing. TOOH w/fish & fishing tools. Blow well & CO. SDON.

8-7-98 Blow well & CO. Drill out CIBPs @ 5578' & 5588'. Blow well & CO. SDON.

8-8-98 Blow well & CO. TOOH. TIH W/185 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5791'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/25/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date _____

ACCEPTED FOR RECORD

SEP 1 0 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Browsing: SAN JUAN 29-7 UNIT | 81 | 69684
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,
Item: 2/18/19 Name: DATE Type:

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
8/31/97	37	6670
9/30/97	17	4521
10/31/97	52	7292
11/30/97	43	5613
12/31/97	15	5449
1/31/98	17	5369
2/28/98	30	5484
3/31/98	0	5402
4/30/98	0	6341
5/31/98	9	4064
6/30/98	5	6281
7/31/98	58	5069

0.1 1 10 100 *OIL
 0.001 0.01 0.1 1 *WATER/GAS
 1 10 100 1000 *GAS
 1 10 100 1000 *WATER

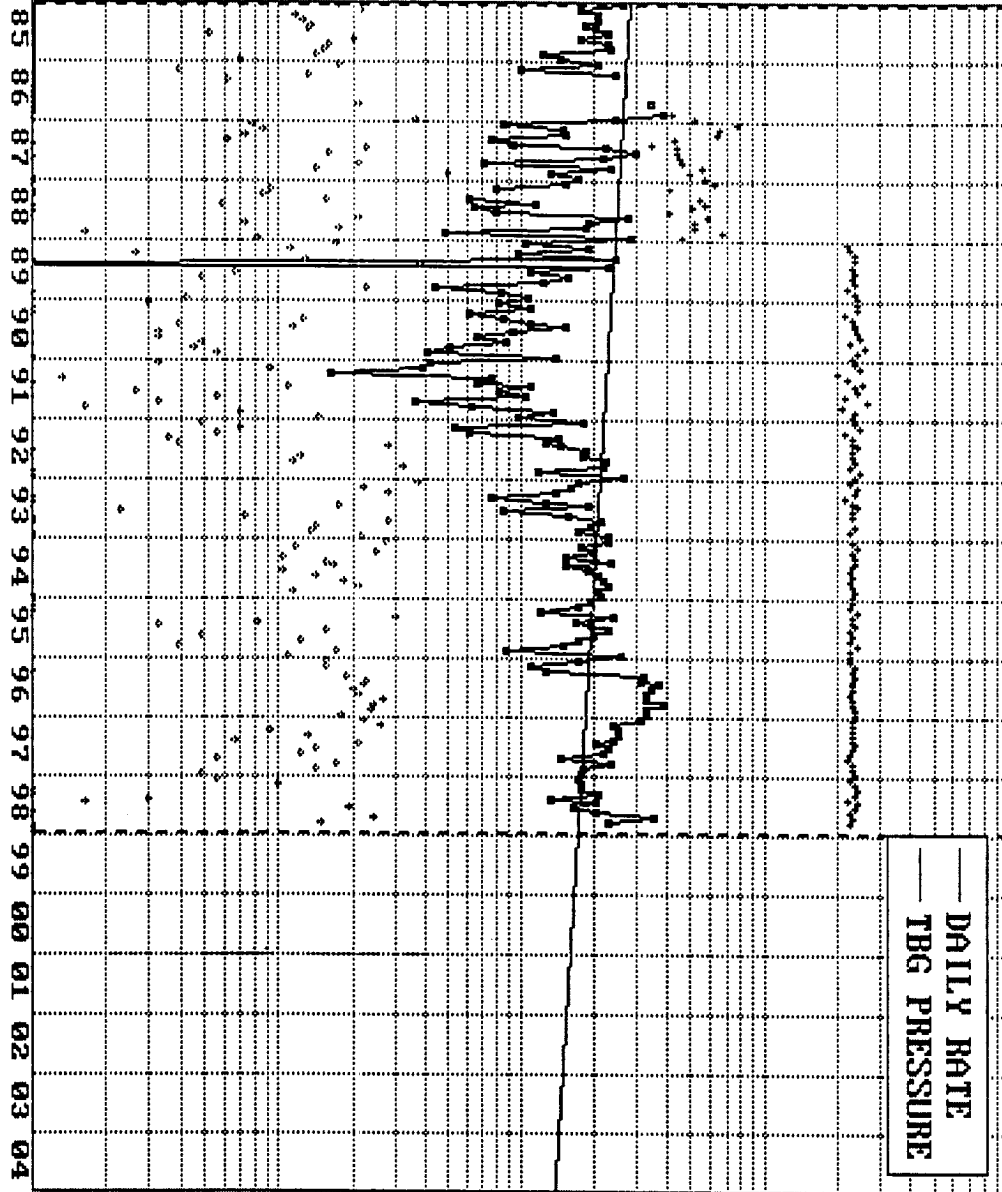
Expected Production Before Workover

SAN JUAN 29-7 UNIT : 81 : 69684-1

— DAILY RATE
 — TBG PRESSURE

Prop 23 *
 *WATER Bbls/d

Major = GAS



Expected Production

San Juan 29-7 Unit # 81

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		5,359		8/1/18		2,654
9/1/98		5,344		9/1/18		2,646
10/1/98		5,328		10/1/18		2,638
11/1/98		5,313		11/1/18		2,631
12/1/98		5,297		12/1/18		2,623
1/1/99		5,282		1/1/19		2,615
2/1/99		5,266		2/1/19		2,608
3/1/99		5,251		3/1/19		2,600
4/1/99		5,235		4/1/19		2,592
5/1/99		5,220		5/1/19		2,585
6/1/99		5,205		6/1/19		2,577
7/1/99		5,190		7/1/19		2,570
8/1/99		5,174		8/1/19		2,562
9/1/99		5,159		9/1/19		2,555
10/1/99		5,144		10/1/19		2,547
11/1/99		5,129		11/1/19		2,540
12/1/99		5,114		12/1/19		2,532
1/1/00		5,099		1/1/20		2,525
2/1/00		5,084		2/1/20		2,518
3/1/00		5,069		3/1/20		2,510
4/1/00		5,055		4/1/20		2,503
5/1/00		5,040		5/1/20		2,496
6/1/00		5,025		6/1/20		2,488
7/1/00		5,010		7/1/20		2,481
8/1/00		4,996		8/1/20		2,474
9/1/00		4,981		9/1/20		2,467
10/1/00		4,967		10/1/20		2,459
11/1/00		4,952		11/1/20		2,452
12/1/00		4,938		12/1/20		2,445
1/1/01		4,923		1/1/21		2,438
2/1/01		4,909		2/1/21		2,431
3/1/01		4,894		3/1/21		2,424
4/1/01		4,880		4/1/21		2,417
5/1/01		4,866		5/1/21		2,409
6/1/01		4,852		6/1/21		2,402
7/1/01		4,837		7/1/21		2,395
8/1/01		4,823		8/1/21		2,388
9/1/01		4,809		9/1/21		2,381
10/1/01		4,795		10/1/21		2,374
11/1/01		4,781		11/1/21		2,367
12/1/01		4,767		12/1/21		2,361
1/1/02		4,753		1/1/22		2,354
2/1/02		4,739		2/1/22		2,347
3/1/02		4,725		3/1/22		2,340
4/1/02		4,712		4/1/22		2,333
5/1/02		4,698		5/1/22		2,326
6/1/02		4,684		6/1/22		2,319
7/1/02		4,670		7/1/22		2,313

Expected Production

San Juan 29-7 Unit # 81

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/02		4,657		8/1/22		2,306
9/1/02		4,643		9/1/22		2,299
10/1/02		4,629		10/1/22		2,292
11/1/02		4,616		11/1/22		2,286
12/1/02		4,602		12/1/22		2,279
1/1/03		4,589		1/1/23		2,272
2/1/03		4,576		2/1/23		2,266
3/1/03		4,562		3/1/23		2,259
4/1/03		4,549		4/1/23		2,253
5/1/03		4,536		5/1/23		2,246
6/1/03		4,522		6/1/23		2,239
7/1/03		4,509		7/1/23		2,233
8/1/03		4,496		8/1/23		2,226
9/1/03		4,483		9/1/23		2,220
10/1/03		4,470		10/1/23		2,213
11/1/03		4,457		11/1/23		2,207
12/1/03		4,444		12/1/23		2,200
1/1/04		4,431		1/1/24		2,194
2/1/04		4,418		2/1/24		2,188
3/1/04		4,405		3/1/24		2,181
4/1/04		4,392		4/1/24		2,175
5/1/04		4,379		5/1/24		2,168
6/1/04		4,366		6/1/24		2,162
7/1/04		4,353		7/1/24		2,156
8/1/04		4,341		8/1/24		2,149
9/1/04		4,328		9/1/24		2,143
10/1/04		4,315		10/1/24		2,137
11/1/04		4,303		11/1/24		2,131
12/1/04		4,290		12/1/24		2,124
1/1/05		4,278		1/1/25		2,118
2/1/05		4,265		2/1/25		2,112
3/1/05		4,253		3/1/25		2,106
4/1/05		4,240		4/1/25		2,100
5/1/05		4,228		5/1/25		2,093
6/1/05		4,215		6/1/25		2,087
7/1/05		4,203		7/1/25		2,081
8/1/05		4,191		8/1/25		2,075
9/1/05		4,178		9/1/25		2,069
10/1/05		4,166		10/1/25		2,063
11/1/05		4,154		11/1/25		2,057
12/1/05		4,142		12/1/25		2,051
1/1/06		4,130		1/1/26		2,045
2/1/06		4,118		2/1/26		2,039
3/1/06		4,106		3/1/26		2,033
4/1/06		4,094		4/1/26		2,027
5/1/06		4,082		5/1/26		2,021
6/1/06		4,070		6/1/26		2,015
7/1/06		4,058		7/1/26		2,009

Expected Production

San Juan 29-7 Unit # 81

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/06		4,046		8/1/26		2,004
9/1/06		4,034		9/1/26		1,998
10/1/06		4,022		10/1/26		1,992
11/1/06		4,011		11/1/26		1,986
12/1/06		3,999		12/1/26		1,980
1/1/07		3,987		1/1/27		1,974
2/1/07		3,976		2/1/27		1,969
3/1/07		3,964		3/1/27		1,963
4/1/07		3,952		4/1/27		1,957
5/1/07		3,941		5/1/27		1,951
6/1/07		3,929		6/1/27		1,946
7/1/07		3,918		7/1/27		1,940
8/1/07		3,906		8/1/27		1,934
9/1/07		3,895		9/1/27		1,929
10/1/07		3,883		10/1/27		1,923
11/1/07		3,872		11/1/27		1,917
12/1/07		3,861		12/1/27		1,912
1/1/08		3,850		1/1/28		1,906
2/1/08		3,838		2/1/28		1,901
3/1/08		3,827		3/1/28		1,895
4/1/08		3,816		4/1/28		1,890
5/1/08		3,805		5/1/28		1,884
6/1/08		3,794		6/1/28		1,879
7/1/08		3,782		7/1/28		1,873
8/1/08		3,771		8/1/28		1,868
9/1/08		3,760		9/1/28		1,862
10/1/08		3,749		10/1/28		1,857
11/1/08		3,738		11/1/28		1,851
12/1/08		3,728		12/1/28		1,846
1/1/09		3,717		1/1/29		1,840
2/1/09		3,706		2/1/29		1,835
3/1/09		3,695		3/1/29		1,830
4/1/09		3,684		4/1/29		1,824
5/1/09		3,673		5/1/29		1,819
6/1/09		3,663		6/1/29		1,814
7/1/09		3,652		7/1/29		1,808
8/1/09		3,641		8/1/29		1,803
9/1/09		3,631		9/1/29		1,798
10/1/09		3,620		10/1/29		1,793
11/1/09		3,609		11/1/29		1,787
12/1/09		3,599		12/1/29		1,782
1/1/10		3,588		1/1/30		1,777
2/1/10		3,578		2/1/30		1,772
3/1/10		3,567		3/1/30		1,766
4/1/10		3,557		4/1/30		1,761
5/1/10		3,546		5/1/30		1,756
6/1/10		3,536		6/1/30		1,751
7/1/10		3,526		7/1/30		1,746

Expected Production

San Juan 29-7 Unit # 81

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/10		3,515		8/1/30		1,741
9/1/10		3,505		9/1/30		1,736
10/1/10		3,495		10/1/30		1,731
11/1/10		3,485		11/1/30		1,726
12/1/10		3,475		12/1/30		1,721
1/1/11		3,464		1/1/31		1,715
2/1/11		3,454		2/1/31		1,710
3/1/11		3,444		3/1/31		1,705
4/1/11		3,434		4/1/31		1,700
5/1/11		3,424		5/1/31		1,696
6/1/11		3,414		6/1/31		1,691
7/1/11		3,404		7/1/31		1,686
8/1/11		3,394		8/1/31		1,681
9/1/11		3,384		9/1/31		1,676
10/1/11		3,374		10/1/31		1,671
11/1/11		3,364		11/1/31		1,666
12/1/11		3,355		12/1/31		1,661
1/1/12		3,345		1/1/32		1,656
2/1/12		3,335		2/1/32		1,651
3/1/12		3,325		3/1/32		1,647
4/1/12		3,315		4/1/32		1,642
5/1/12		3,306		5/1/32		1,637
6/1/12		3,296		6/1/32		1,632
7/1/12		3,286		7/1/32		1,627
8/1/12		3,277		8/1/32		1,623
9/1/12		3,267		9/1/32		1,618
10/1/12		3,258		10/1/32		1,613
11/1/12		3,248		11/1/32		1,608
12/1/12		3,239		12/1/32		1,604
1/1/13		3,229		1/1/33		1,599
2/1/13		3,220		2/1/33		1,594
3/1/13		3,210		3/1/33		1,590
4/1/13		3,201		4/1/33		1,585
5/1/13		3,192		5/1/33		1,580
6/1/13		3,182		6/1/33		1,576
7/1/13		3,173		7/1/33		1,571
8/1/13		3,164		8/1/33		1,567
9/1/13		3,154		9/1/33		1,562
10/1/13		3,145		10/1/33		1,557
11/1/13		3,136		11/1/33		1,553
12/1/13		3,127		12/1/33		1,548
1/1/14		3,118		1/1/34		1,544
2/1/14		3,109		2/1/34		1,539
3/1/14		3,100		3/1/34		1,535
4/1/14		3,090		4/1/34		1,530
5/1/14		3,081		5/1/34		1,526
6/1/14		3,072		6/1/34		1,521
7/1/14		3,063		7/1/34		1,517

Expected Production

San Juan 29-7 Unit # 81

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/14		3,054		8/1/34		1,513
9/1/14		3,046		9/1/34		1,508
10/1/14		3,037		10/1/34		1,504
11/1/14		3,028		11/1/34		1,499
12/1/14		3,019		12/1/34		1,495
1/1/15		3,010		1/1/35		1,491
2/1/15		3,001		2/1/35		1,486
3/1/15		2,992		3/1/35		1,482
4/1/15		2,984		4/1/35		1,477
5/1/15		2,975		5/1/35		1,473
6/1/15		2,966		6/1/35		1,469
7/1/15		2,958		7/1/35		1,465
8/1/15		2,949		8/1/35		1,460
9/1/15		2,940		9/1/35		1,456
10/1/15		2,932		10/1/35		1,452
11/1/15		2,923		11/1/35		1,448
12/1/15		2,915		12/1/35		1,443
1/1/16		2,906		1/1/36		1,439
2/1/16		2,898		2/1/36		1,435
3/1/16		2,889		3/1/36		1,431
4/1/16		2,881		4/1/36		1,426
5/1/16		2,872		5/1/36		1,422
6/1/16		2,864		6/1/36		1,418
7/1/16		2,856		7/1/36		1,414
8/1/16		2,847		8/1/36		1,410
9/1/16		2,839		9/1/36		1,406
10/1/16		2,831		10/1/36		1,402
11/1/16		2,822		11/1/36		1,398
12/1/16		2,814		12/1/36		1,393
1/1/17		2,806		1/1/37		1,389
2/1/17		2,798		2/1/37		1,385
3/1/17		2,789		3/1/37		1,381
4/1/17		2,781		4/1/37		1,377
5/1/17		2,773		5/1/37		1,373
6/1/17		2,765		6/1/37		1,369
7/1/17		2,757		7/1/37		1,365
8/1/17		2,749		8/1/37		1,361
9/1/17		2,741		9/1/37		1,357
10/1/17		2,733		10/1/37		1,353
11/1/17		2,725		11/1/37		1,349
12/1/17		2,717		12/1/37		1,345
1/1/18		2,709		1/1/38		1,341
2/1/18		2,701		2/1/38		1,337
3/1/18		2,693		3/1/38		1,334
4/1/18		2,685		4/1/38		1,330
5/1/18		2,677		5/1/38		1,326
6/1/18		2,670		6/1/38		1,322
7/1/18		2,662		7/1/38		1,318