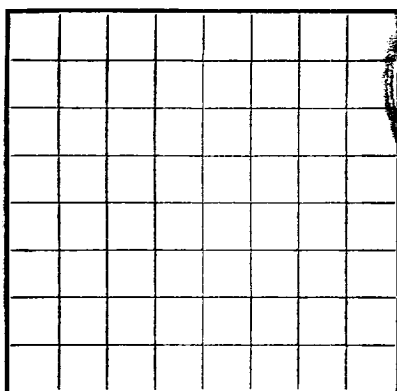
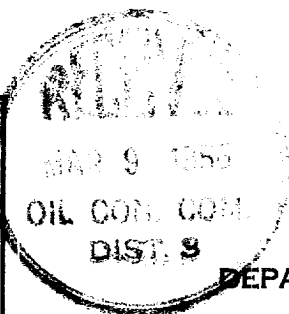




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078487-A
LEASE OR PERMIT TO PROSPECT W/2 of
Sec. 31 and SW 1/4 of Sec 30UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Belhi-Taylor Oil Corporation Address P. O. Box 1175 Farmington, New Mexico
Lessor or Tract Prichard Field Blanco State New Mexico
Well No. 4 Sec. 31 T. 29N R. 8W Meridian NMPM County San Juan
Location 1450 ft. N. of S Line and 790 ft. E. of W Line of Sec. 31 Elevation 5781
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed [Signature]Date February 6, 1956 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 9, 1956. Finished drilling January 29, 1956.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2207 to 2256 (G) No. 4, from _____ to _____
No. 2, from 3898 to 3940 (G) No. 5, from _____ to _____
No. 3, from 4450 to 4546 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	49.50	8R	API	166	None				Surface
7"	20.42	8R	API	2256	None				Intermediate
4 1/2	8.50	8R	API	2256	None				Production
2 1/2	6.50	8R	Nat'l	2275	None				INDEX Tubing
2 EUE	4.70	8R	Nat'l	2239	on bottom				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	166	150	Halliburton		
7"	2347	100	Halliburton		
4 1/2	4605 to 2347	165	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
S/W Frac	4546 to 4450 w/	35,000 gals water	30,000# sand	Pressure 1100#	Inj. 36.2 BPM (P.L.)	
S/W Frac	3940 to 3898 w/	34,900 gals water	30,000# sand	Pressure 1350#	Inj. 43 BPM (C.H.)	
S/W Frac	2256 to 2208 w/	34,900 gals water	30,000# sand	Pressure 1800#	Inj. 39.4 BPM (P.C.)	

TOOLS USED

Rotary tools were used from 0 w/mud feet to 2347 feet, and from 2347 feet to 4605 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

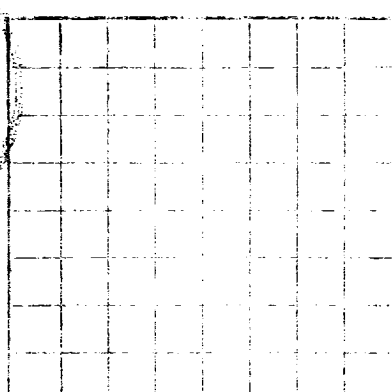
February 3, 1956 Put to producing Not connected as of, 19____
2/4/56The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 1467 MCF - Pictured Cliffs
Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 5256 MCF - Mesaverde
SI - 168 Hrs. - (CP-882# Pictured Cliffs) (TP-1017# Mesaverde)

EMPLOYEES

_____, Driller O. P. Zumwalt, Driller
_____, Driller J. T. Morris, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1200	1200	Sand & Shale
1200	1340	1200 140	Coarse Sand - Top Ojo Alamo 1200
1340	1912	572	Sand & Shale - Top Kirtland 1340
1912	2207	295	Sand, Shale & Coal - Top Fruitland 1912
2207	2337	130	Fine-Medium Sand - Top Pictured Cliffs 2207
2337	3898	1561	Shale interbedded with thin sand lenses. Top Lewis 2337
3898	3946	48	Dense fine-med. sand- Top Cliff House 3898
3946	4450	504	Shale, coal & sand - Top Menefee 3946
4450	4548	98	Dense fine-med. sand - Top Point Lookout 4450
4548	4605	57	Shale with thin sand lenses - Top Mancos 4548



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company: Continental Oil Company
Field: Wichita
County: Wichita
Location: Sec. 31, T. 25S, R. 25E, Meridian 10W
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Date: January 1, 1956
The summary on this page is for the condition of the well at above date.
Completed drilling: 1955 Finished drilling: 1955

OIL OR GAS SANDS OR ZONES

(Describe each zone)

Zone 1: from 2004 to 2005 (2')
Zone 2: from 2005 to 2006 (1')
Zone 3: from 2006 to 2007 (1')

IMPORTANT WATER SANDS

Zone 1: from 2004 to 2005 (2')
Zone 2: from 2005 to 2006 (1')

CASING RECORD

Depth	Weight	Material	Remarks
0	100	API	It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If the well has been dynamited, give date, size, position, and number of shots. If the well was plugged or bridged, give date, size, position, and results of plugging or bridging.

MUDDING AND CEMENTING RECORD

Depth	Material	Remarks
0	100	100

PLUGS AND ABANDONING

Plugged: 1955
Abandoned: 1955

SHOOTING RECORD

Depth	Explosives	Remarks
0	100	100

TOOLS USED

Tools used: 1955
Remarks: 1955

DATES

Drilling started: 1955
Completed drilling: 1955
Plugged: 1955
Abandoned: 1955

EMPLOYEES

Driller: 1955
Helper: 1955

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	100
100	150	150	150
150	200	200	200
200	250	250	250
250	300	300	300
300	350	350	350
350	400	400	400
400	450	450	450
450	500	500	500
500	550	550	550
550	600	600	600
600	650	650	650
650	700	700	700
700	750	750	750
750	800	800	800
800	850	850	850
850	900	900	900
900	950	950	950
950	1000	1000	1000