

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED February 3, 1956

Operator Delhi-Taylor Oil Corporation Lease Prichard Well No. 4
Unit
1/4 Section SW Letter K L Sec. 31 Twp. 29N Rge. 8W
Casing: 4.500 "Liner" "O.D. Set At 2295- 4605 Tubing #2 1/2 2 "WT. 6.50 4.70 Set At 2295 4534
Pay Zone: From 3898 to 4546 Gas Gravity: Meas. 0.650 Est. 0.650
Tested Through: Casing (Completed in) (Pictured Cliffs Fm.) Tubing X

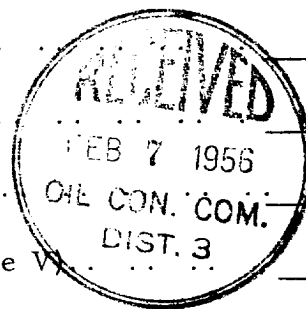
Test Nipple 2.067 I.D. Type of Gauge Used X (Spring) (Monometer)

Remarks: Dually completed - tbgs. - Blanco-Mesaverde. Tbg.-Csg. Annulus - Blanco Pictured Cliffs.
(See letter of application dated 2/2/56)

OBSERVED DATA

Shut In Pressure: Casing X Tubing: 1017 psig S. I. Period 168 hrs.
Time Well Opened: 1:15 P.M. Time Well Gauged: 4:15 P.M.
Impact Pressure: 43# * Upper portion Tbg. String.

Volume (Table I)	<u>4,921.2</u>	(a)
Multiplier for Pipe or Casing (Table II)	<u>1.068</u>	(b)
Multiplier for Flowing Temp. (Table III)	<u>1.000</u>	(c)
Multiplier for SP. Gravity (Table IV)	<u>1.000</u>	(d)
Ave. Barometer Pressure at Wellhead (Table V)	<u>12.00</u>	
Multiplier for Barometric Pressure (Table VI)	<u>1.000</u>	(e)



Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,256

Witnessed by: _____
Company: _____
Title: _____

Tested by: J. E. Kregar
Company: Delhi-Taylor Oil Corporation
Title: Dist. Engineer

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