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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OSTRICT III OW Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWAE	ILE AND AUTHO	RIZATIO	<b>v</b> /		
	TOTA	IANSPORT OIL	AND NATURAL	.GAS			
Operator AMOCO PRODUCTION COMPANY				Well API No. 3004507643			
AMOCO PRODUCTION COMPAN	11			h			
P.O. BOX 800, DENVER, C	COLORADO 802	201	p				
(cason(s) for Filing (Check proper box)	Q	in Tennenger of:	Other (Please	ехріаіл)			
New Well Recompletion		in Transporter of:					
Change in Operator	Casinghead Gas	_ · _					
change of operator give name							
ad address of previous operator	NDIESE						
I. DESCRIPTION OF WELL A	Well No	o. Pool Name, Includi	ng Formation	. (/ Ki	nd of Lease	Lease No.	
PRITCHARD	4	BLANCO {I	HOT GEHFF	71 V	FEDERAL	49001823A	
Location	1450		FSI.	790		FWL Line	
Unit Letter	.:	Feet From The	FSL Line and		. Feet From The		
Section 31 Township	29N	Range 8W	, NMPM,		SAN JUAN	County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	RAL GAS		d and other form	is to be sent)	
Name of Authorized Transporter of Oil	or Con	densate	Vomen (Clas som en			TON NM 8740	
MERIDIAN OIL INC.	head Gas	or Dry Gas	Address (Give address				
Name of Authorized Transporter of Casing EL PASO NATURAL BAS CO		Herra Gils	P.O BOX 14	492 <u>, EL I</u>	ASO, TX 79		
If well produces oil or liquids,	Unit Sec.	Twp Rye	is gas actually connect	icd? W	/hen ?		
I this production is commingled with that	from any other lease	or pool, give comming	ling order number:				
IV. COMPLETION DATA					en Plug Back Se	ame Res'v Diff Res'v	
Designate Time of Consulation	Oil V	Vell Gas Well	New Well   Worko	ver   Deep 1	en i bing track iza	HIRE KEST DIVING	
Designate Type of Completion  Date Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.		
Date Spanned							
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Top OluGat Pay		Tubing Depth	
l'erforations	<u> </u>		<u>.J</u>		Depth Casing	Slive	
Cilcianosa							
			CEMENTING RE		SA	CKS CEMENT	
HOLE SIZE	CASING	TUBING SIZE	DEPTH	1 35 1			
	<del> </del>						
			<u> </u>				
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE	ut be equal to or exceed	top allowable f	or this depth or be fo	r full 24 hows.)	
OIL WELL (Test must be after a Date First New Oil Rua To Tank	Date of Test	are of local and	Producing Method (F	low, pump, gas	lýt, etc.)		
			- 15 to -	<u> </u>	Choke Size		
Length of Test	Tubing Pressure		Casing Pressure	t in the			
Actual Prod. During Test	Oil - Bbls.	··	Water 4 Bbls.	32, 5 139	Gas- MCF		
Victim Live Smith Lan			1 7-				
GAS WELL			CIL (	1 1 1 1 1 1	Grayity of Co	Trilanesta.	
Actual Prod. Test - MCP/D	Length of Test		Bbis. Condensate Mi	Mist. 3	C(SAITA OLC	Montaine . ,	
Tubing Pressure (Sin		(Shut-in)	Casing Pressure (Shi	Casing Pressure (Shut-in)		Choke Size	
Testing Method (pitot, back pr.)	Tubing Freeze	(					
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIANCE	0.11	001105	RVATION [	MOISING	
I harshy contify that the rules and reg-	ulations of the Oil C	onservation	OIL	CONSE			
Division have been controlled with an		FEB 2 5 1991					
is true and complete to the best of my	A PEROMICARE SUG DEI	Pus .	Date App	proved		1 .	
NU Iller	.    P.:	But) Chang					
Signature	Ву	SUPERVISOR CASTRICT /3					
Signature Doug W. Whaley, State	i Admin. Si	upervisor Tale	Title				
February 8, 1991	30	03-830-4280	-				
Date		Telephone No.					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.