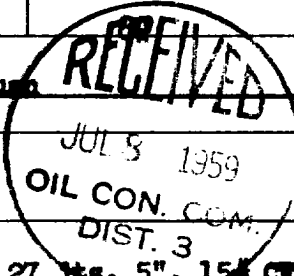


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PUBCO PETROLEUM CORPORATION				Address 108 West Chuska, Artec, New Mexico				
Lease	Well No.	Unit Letter	Section	Township	Range			
State	2	L	32	29N				
Date Work Performed 6/16/59 - 7/1/59	Pool Blanco		County San Juan					
THIS IS A REPORT OF: (Check appropriate block)								
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):								
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained. WORKOVER No. 1: Move in gas rotary rig; pull tbg; clean out to 4721; ran 27 jts. 5", 15" CF&I J-55 csg for liner w/Baker float shoe & collar, total 879.39', set in 7" csg. w/Buras liner hanger at 3807'; cemented w/250 sax Pozmix, 12 1/2#/sack Gilsomite, 2% gel; displaced w/41 bbls. water. Tested d.p. to 2000# w/Baker full bore packer. Tested 7" csg. to 1200#; test OK; squeezed liner w/100 sax regular cement, 1 1/2#/sack tuff plug. Perforated intervals: 4620-36, 32 holes; 4505-33, 56 holes; 4538-56, 36 holes; 4392-4428, 72 holes; 4252-76, 48 holes; 4185-4203, 36 holes; 3924-4017, 186 holes. Set bridge plug at 4466'. Fraced lower zone w/50,000# 20-40 sd. 50,000 gals water; dropped 125 balls w/press. rises in 3 stages. Fraced upper zone w/40,000# 20-40 sd., 40,000 gals water; breakdown 1800#; dropped 100 balls at 1/3 sd., no affect; dropped 100 balls at 2/3 sd., no affect, no press. drops during treatment; flushed w/150 bbls water. Reran 150 jts. 2 3/8" tbg totalling 4629' w/2 perforated jts., top perforation 4563'; landed depth, 4637.32 KB. Dropped bar to break disc. Rig released 11:00 P.M. 7-4-59.								
Witnessed by M. L. Seelinger		Position Dist. Engr.		Company Pubco Petroleum Corp.				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
ORIGINAL WELL DATA								
D F Elev. 5820	T D 4700	P B T D		Producing Interval 3930 - 4574	Completion Date 6-11-52			
Tubing Diameter 2"	Tubing Depth 4652	Oil String Diameter 7"		Oil String Depth 3926				
Perforated Interval(s)								
Open Hole Interval 3926-4700				Producing Formation(s) Mesaverde				
RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover	4-2-59		345	---		2400		
After Workover			1407					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by Original Signed Emery C. Arnold				Name M. L. Seelinger				
Title Supervisor Dist # 3				Position M. L. Seelinger Dist. Engr.				
Date JUL 8 1959				Company PUBCO PETROLEUM CORPORATION				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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