

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (GAS) - ~~WATER~~ ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, New Mexico August 7-1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION State       , Well No. 3PC, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H Sec. 32, T. 29N, R. 8W, NMPM., Aztec, PC Pool  
Unit Letter San Juan Reworked Resork  
County Date 7-5-59 Date 7-20-59  
Elevation 5883 csg Total Depth 4884 PBTD 4740  
Please indicate location: Top Oil/Gas Pay 2351 PC Name of Prod. Form. Pictured Cliffs

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 2351 - 2414  
Open Hole \_\_\_\_\_ Depth 5" at 4746 Depth \_\_\_\_\_  
Casing Shoe 7" at 4010 Tubing 1" 2405

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	238	200
7"	4010	250
5"	3900	250 & 100 top sq.
2"	4582	
2 1"	2405	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF 1819 MCF/Day; Hours flowed 3  
Choke Size 3/4 Method of Testing: Calc. open flow 3/4" choke 1" tbg.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals H<sub>2</sub>O, 20,000 # sand, pressure 2900 - 1300  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Waiting on P.L.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company (?) probably

Remarks: Southern Union is taking State #3 MV gas. Dual completion - Pc new zone

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 13 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title \_\_\_\_\_

**RECEIVED**  
AUG 13 1959  
**PUBCO PETROLEUM CORPORATION**  
(Company or Operator)  
**OIL CON. COM.**  
DIST. 3  
By: N. E. Maxwell, Jr.  
Title Mgr. Prod. Dept.  
Send Communications regarding well to:  
Name N. E. Maxwell, Jr.  
Address 108 West Chuska, Aztec, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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