

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, New Mexico August 31, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION State NM, Well No. 3 in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H Sec. 32, T. 29N, R. 8W, NMPM, Blanco Pool  
Unit Letter

San Juan

County. Date Spudded 12-12-51 Date Drilling Completed 4-26-52  
Elevation 5883 Total Depth 4884 PBD 4740

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4130-4012 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4049-4128, 4584-4710  
Open Hole Depth 5" 4746 Casing Shoe 7" 4010 Tubing 4588

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 1500(Rat.) MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	238	200
7"	4010	250
5"	3900 4660	250 100 top
2"	4582	

Method of Testing (pitot, back pressure, etc.): pitot tube

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gals water, 40,000 # sand Cliff House. 600-1000 tr. Press.  
50,000 gals. H<sub>2</sub>O, 50,000 # sand Point Lookout. 2000-1000# press.  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Northern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 8 1959, 19\_\_\_\_ PUBCO PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: M. L. Seelinger  
(Signature)

Title Dist. Engr.

Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 West Chuska, Aztec, New Mexico

