

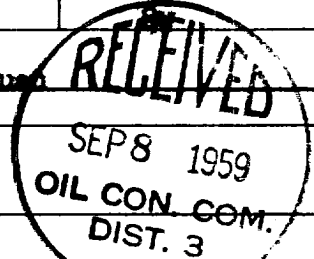
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PUBCO PETROLEUM CORPORATION				Address 108 West Chuska, Aztec, New Mexico			
Lease State		Well No. 3 MV	Unit Letter H	Section 32	Township 29N	Range	
Date Work Performed 7-5-59 to 7-19-59		Pool Blanco		County San Juan			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>7-5-59: Moved in gas rotary rig; pulled tubing, cleaned out to 4750; ran 25 joints 5", 15", new Spang J-55, 8 rd thd, R-2 casing for liner from 3884-4740, using Beach-Ross 7" liner hanger; cemented liner w/250 sax 50-50 Pozmix, 2% gel, 12 1/2% Gilsomite; casing set 30" off bottom; bumped plug w/1300#, released, and it held. Tested drill pipe to 3000#, OK; tested back side to 2000#, OK. Set Baker full bore retrievable packer at 3754', squeezed liner top w/100 sax; set bridge plug at 2470, perforated w/2 holes at 2460, squeezed 7" casing w/100 sax. Perforated Point Lookout 4710-4584 w/186 jets; perforated Cliff House 4049-4128 w/138 jets. Fraced Point Lookout 4710-4584 w/50,000 gallons water, 50,000# sand, using 170 balls in 5 stages, injection rate 49.9 BPM, breakdown pressure 2000#, treating pressure 1000#. Fraced Cliff House w/50,000 gallons water, 40,000# sand, dropped 170 balls; injection rate 54.4 BPM; breakdown pressure 1400#, treating pressure 600-1000#. Set Baker Model "D" production packer at 3750. Re-ran 125 joints 2" EUE tubing, landed at 4586' KB. Dual-completed as Pc-Mv. Rig released at 8:00 7-19-59.</p>							
Witnessed by M. L. Seelinger		Position Dist. Engr.		Company Pubco Petroleum Corp.			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 5883		T D 4884		P B T D		Producing Interval 4012-4700	
Completion Date 4-26-52		Tubing Diameter 2"		Tubing Depth 2762		Oil String Diameter 7"	
Oil String Depth 4010;		Perforated Interval(s)					
Open Hole Interval 4130-4880				Producing Formation(s) Point Lookout & Cliff House			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	4-2-59		526			4220	
After Workover			4000(Est.)				
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name M. L. Seelinger			
Title Supervisor Dist. # 3				Position Dist Engr.			
Date SEP 1 1959				Company Pubco Petroleum Corp.			



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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