

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-045-07689
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE
8. Well No.	3
9. Pool name or Wildcat	BLANCO MESAVERDE/BLANCO PICTURE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location  
Unit Letter H 1600' feet from the NORTH line and 805' feet from the EAST line  
Section 32 Township 29N Range 8W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5875'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DHC 400AZ <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

The above mentioned well has been DHC'd as per the attached daily summary report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 01/07/2002  
Type or print name Yolanda Perez Telephone No. (281)293-1613

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 15 2002  
Conditions of approval, if any:

## Daily Summary

API	300450768900	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-29N-8W-32-H	NS Dist. (ft)	1600.0	NS Flag	N	EW Dist. (ft)	805.0	EW Flag	E
Ground Elev (ft)	5883.00	Spud Date	12/12/1951	Rig Release Date		Latitude (DMS)	36° 41' 6.432" N	Longitude (DMS)				107° 41' 34.44" W			

Start	Ops This Rpt
8/20/1999	Type of Operation: Slickline  Present Operation: 8/20/99 On loc, rig up, install nipples on M.V. string to get above P.C. flow line. RIH with 1 1/2 impression block and tag @ 4593 WLM, POOH Showed metal (orange peel) RIH with 1.90 Gauge ring and tag @ 3957 WLM, POOH RIH with 1.87 Gauge Ring and tag @ 3957 WLM, POOH RIH with 1.84 Gauge ring and tag nipple @ 4541 WLM, POOH
11/28/2001	Had Safety Meeting. Had H2S Training. Spot all equipment. Rigged up very sandy location. Spotted all H2S Monitors and equipment.  SHUT DOWN
11/29/2001	NDWH & NUBOP. Killed well. Rigged up to pull 1" short string. POOH with 46 jts of 1" tubing. ( HAD TO PULL VERY SLOW 1" TUBING WAS HANGING UP ON THE 2 3/8" COLLARS.) SHUT DOWN
11/30/2001	Blow down well. Pull rest of 1" tubing string. ( 98 jts. Total ) Changed tools over for 2 3/8" tubing. POOH with 128 jts. of 2 3/8" tubing, Baker seal assembly and 2" Hydril tubing used as tail pipe. SHUT DOWN
12/3/2001	Blow down well. RIH with Weatherford Packer Plucker, DC and 2 3/8" tubing. Drilled up and plucked Baker Model D Packer @ 3970'. POOH with tubing and tools, with Baker Model D Packer. RIH with Mule Shoe Collar, SN and 125 jts of 2 3/8" tubing. SHUT DOWN
12/4/2001	Blow well down. Continue to RIH with 2 3/8" tubing. Tagged fill @ 4729'. Bottom perf @ 4710'. Pulled up and landed 2 3/8" tubing @ 4666' with KB added in. Total tubing 151 jts. with SN and Mule Shoe Collar on the bottom. NDBOP & NUWH. Rigged up to swab. Initial FL @ 3900'. Made 4 swab run's. Final FL @ 4500'. Recovered 7 bbls. of fluid. SICP - 120 psi. SHUT DOWN
12/5/2001	Check well pressures. Csg - 100 psi. Tbg - 0 psi. Rigged up to swab. Initial FL 3900'. Made 27 swab runs, recovered 20 bbls of fluid. Final fluid level 4450'. Final casing pressure was 120 psi. SHUT DOWN
12/6/2001	Check well pressures. Csg - 120 psi. Rigged up to swab. Initial FL @ 4200'. Made 25 swab runs, and recovered 11 bbls of fluid. Final FL @ 4500'. Csg - 140 psi. SHUT DOWN
12/7/2001	Check well pressures. Csg - 120 psi. Tbg - slight blow . Rigged up to swab. Initial FL @ 4450'. Made 17 swab runs, recovered 14 bbls. Final fluid level 4550'. Final casing pressure 140 psi. Well starting to flow after each run. SHUT DOWN
12/10/2001	Checked well pressures. Tbg - 100 psi. Csg - 145 psi. Blow well down. Rigged up to swab. Initial FL @ 4500'. Made 3 swab runs and well started flowing. Flowed well for 3 hrs. Rigged down swab. Rigged down completion rig. Cleaned location. FINAL REPORT. NOTE: THIS WELL IS NOW A MV/PC ( DHC ) DHC# 400 AZ.