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LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DEEPEN WELL DUAL COMPLETION

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation *Richard*, Well No. 3, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 31, T. 29N, R. 8W, NMPM., Blanco Mesaverde Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

Farmington, New Mexico 1-14-63
(Place) (Date)

County. Date Spudded 3-28-62 Date Drilling Completed 6-29-62

Elevation 6001 Total Depth 7021 PBD 7011

Top ~~Oil~~/Gas Pay 4079 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4127 - 4775

Open Hole None Depth 7012 Depth 6337
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: ++++ bbls. oil ++++ bbls. water in ++++ hrs. ++++ min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Load oil (used) ++++ bbls. oil ++++ bbls. water in ++++ hrs. ++++ min. Choke Size

GAS WELL TEST - Deliverability

~~Natural Prod. Test~~ Prior Re-completion days orifice
~~322~~ MCF/Day; ~~Hours~~ flowed 21 ~~Size~~ 1.750

Method of Testing (pitot, back pressure, etc.): Annual Deliverability Test

Test After ~~Acid~~ Fracture Treatment: 1,684 MCF/Day; ~~Hours~~ flowed 21

Orifice 1.75 Method of Testing: Annual Deliverability Test
~~Size~~ days

~~Acid~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Reverse Side

Casing Tubing Date first new
Press. Press. oil run to tanks

Condensate
~~Transporter~~ Tank truck to El Paso Natural Gas Products Co.

Gas Transporter Southern Union Gas Company

Remarks: Well deepened from 4850 to 7021 and completed as a dual producer w/Mesaverde
producing through the 2-3/8" X 4-1/2" annulus & the Dakota producing through 2-3/8"
tubing. A packer is set at 6337. 2-1/2" liner from 6377-7012

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 15 1963, 19

Delhi-Taylor Oil Corporation
(Company or Operator)

By: A.R. Gibson (Signature)

Title: District Superintendent
Send Communications regarding well to:

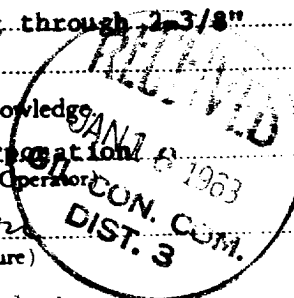
Name: _____

Address: _____

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3



* 4-1/2" = 6680'

Squeezed 3 times w/depths & amount listed below:

<u>No. of Holes</u>	<u>Perf. Depth</u>	<u>Sacks of Cement</u>
4	4809-10	100
4	4590-91	100
4	4266-67	137

Casing tested to 3000 psi for 15 minutes & held OK

MESAVERDE:

Perf. 4775, 4747, 4721, 4698, 4583, 4757, 4743, 4717, 4689, 4568, 4753, 4725, 4708, 4669, 4562. Frac w/73,500 gals. water, 60,000# 20-40 sand.

Perf. 4127, 4144, 4183, 4210½, 4232, 4134, 4148, 4189, 4215, 4236, 4138, 4152, 4205, 4228, 4227. Frac w/80,000 gals. water, 79,000# 20-40 sand.

Perf. 4285, 4370, 4420, 4508, 4528, 4345, 4381, 4430, 4515, 4534, 4366, 4401, 4480, 4520, 4540. Frac w/47,000 gals. water, 45,000# 20-40 sand.