

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 078487-ALEASE OR PERMIT TO PROSPECT XX 1 1/2 Sec. 31


LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address Box #1175, Farmington, New Mexico  
Lessor or Tract Prichard Field Blanco State New Mexico  
Well No. 1-3 Sec. 31 T. 29N R. 8W Meridian NMPM County San Juan  
Location 1450 ft. xxx of N Line and 1190 ft. xxx of E Line of Sec. 31 Elevation 6010 D.F.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. HumeDate Sept. 24, 1953Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-30-53, 19\_\_\_\_ Finished drilling 9-14-53, 19\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2466 to 2567 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4120 to 4810 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
10-3/4"	32.75	8R	Reph.	132			From _____ To _____	Surface
7"	22	10V	Reph.	755	Halliburton			Prod. String
7"	22	8R	Reph.	399				
1.9"	2.75	10R	API	4179				Tubing

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	132	100	Halliburton		
7"	4066	200	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material NONE Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin	CME-SNG	1659 qts.	9-11-53	4125 to 4853	4853

## TOOLS USED

Rotary tools were used from 134 w/ mud feet to 4066 feet, and from 4066 w/ gas feet to 4853 feet  
Cable tools were used from 0 feet to 134 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

9-21-53, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 1450 MCF Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. SI 204 hrs., TP 1095 OP 1095

## EMPLOYEES

C. D. Sneed, Driller S. Stearns, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1153	1153	Eocene beds consisting mostly of coarse sandstone and pebbles.
1153	2105	952	Hirtland —(Farmington Sand Member 1560 to 1572)
2105	2468	363	Fruitland
2468	2527	59	Pictured Cliffs
2527	4120	1593	Lewis
4120	4240	120	Cliff House
4240	4685	445	Menefee
4685	4810	125	Point Lookout
4810	4853 TD	43	Mancos