Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1989, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT_II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

, .				PORT OIL							
·)perator		IO INA	11131	OITIOL	AITO ITA	011112 01	Well A	Pl No.			
Amoco Production Company						β004507702					
Address 1670 Broadway, P. O. B	lox 800	, Denv	er,	Colorado		t (Please explo	nia)				
Reason(s) for Filing (Check proper box) New Well []		Change in	Trans	sporter of:	L) Out	t ti ieme extre	,				
Recompletion	Oil		Dry								
Change in Operator				densate							
	eco Oi	1 E &	Ρ,	6162 S. V	Willow,	Englewoo	d, Color	ado 80	155		
L DESCRIPTION OF WELL	AND LEA	ASE							 :-		
Lease Name	Well No. Pool Name, Including								1	ase No.	
PRITCHARD		B	BLA	NCO (MESA	AVERDE)	VERDE)		RAL	51076	SF078487A	
Location Unit LetterH	. 145	50	_ Feet	From The FN	L Line	and 1190	Fe	et From The	FEL	Line	
Section 31 Township	29N			8e8W		4PM,	SAN JU			County	
II. DESIGNATION OF TRAN	SPORTE	or Conde	IL A		RAL GAS	address to w	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil CONOCO		OI CONOCI	II SAILE	X.		X 1429,					
Name of Authorized Transporter of Casing	thead Gas	head Gas [] or [Address (Give address to which approved			copy of this form is to be sent)			
SUNTERRA GAS GATHERING					р. О. ВО	X 1899,	BLOOMFI	ELD, NM	87413		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp	o, Rge.	is gas actuali	y connected?	When	7			
I this production is commingled with that	from any of	ner lease or	pool,	give commingl	ling order num	жег:					
IV. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·	<u> </u>		1 5 5 1	Ic Dark	Diff Res'v	
Designate Type of Completion	. (X)	Oil Wel	ı	Gas Well	New Well	Workover	Deepen	i Magazek	Same Res'v	pan kesa 1	
Date Spudded	pl. Ready t	I. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>				Depth Casing Shoe		
								<u> </u>			
TUBING, CASING AND					CEMENTI				,		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								-			
								·			
V. TEST DATA AND REQUE	ST FOR	ÄLLÖW	ABI	Æ							
OIL WELL (Test must be after)	recovery of 1	otal volum	e of lo	ad oil and mus	the equal to or	exceed top al	lowable for th	is depth or be	for full 24 hor	ws.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, p	ownp, gas lýl,	eic.)			
								Choke Size	Choke Size		
Length of Test	Tubir g Pressure				Casing Press	nie			_		
Actual Prod. During Test				Water - Bbls.			Gas- MCF	Gas- MCF			
Actual Field. During Test	Oil - Bbls	•									
GAS WELL											
Actual Prod. Test - MCF/D	Leng h of Test				libis. Condensate/MMCF			Gravity of Condensate			
					A 1841 A 1841 A						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke 312	See Lead See See	,	
VI. OPERATOR CERTIFIC	'ATE O	E COM	PLI	ANCE					DIV // O.V	ON!	
Thereby certify that the rules and regu						OIL CO	NSERV	AHON	DIVISI	JN	
Division have been complied with and	I that the info	ornation g	iven 2	bove			_				
is true and complete to the best of my	knowledge	and belief.			Dat	a Approv	ed .	IAY_0.8_	1989 ——		
1 1 st.						A					
J. J. Hampton					∥ By_		Bis) QL	c/		
Suprime J. L. Hampton Sr. Staff Admin. Suprv.							SUPFRVI	SION Di	sine is	⁹ 3	
Printed Name Title					Title	Title					
Janaury 16, 1989				ne No.							
Date					. 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.