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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Ancua, NM 88210

O Rio Bratos Rd., Aziec, NM 87410	REQUEST F	OR ALL	OWABI	E AND AUTHORIZ	ATION S			
Persion		Well API No. 300450770200						
AMOCO PRODUCTION COMPAI		0.1						
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change	in Transport Dry Gas		Other (Please expla	in)			
change of operator give name ad address of pievious operator								
I. DESCRIPTION OF WELL		Ta	11. At-	E. dis	Kindo	Lease		ase No.
PRITCHARD	Well No	BASI	N DAKO	ng Formation TA (PRORATED GAS		ederal or Fee		
Location H Unit Letter	1450	Feet Fro	on The	FNL 11	90 Fee	L From The _	FEL	Line
31 Section Townshi	29N	Range	8W	, NMPM,	SAN	JUAN		County
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY If well products oil or liquids, Unit Soc. Twp. Rge.				RAL GAS Addiess (Give ackiress to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give ackiress to which approved copy of this form is to be sent) P.O. HOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?				
give location of tanks. f this production is commingled with that	frum any other lease	or pool, giv	c commingl	ing order number:				
V. COMPLETION DATA Designate Type of Completion	loii w		Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready	to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>					Depth Casir	ig Slice	
	TUBIN	G, CASII	NG AND	CEMENTING RECO	DEC	ELE	I	
HOLE SIZE CASING & TUBING SIZE			DEPTH S			SACKS CEMENT		
				AUG 2 3 1990				
					OIL CON. DI			
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE				151. 3		
OIL WELL (lest must be after	recovery of total volu	rne of load	oil and mus	t be equal to or exceed top all Producing Method (Flow, p	lowable for th	is depth or be	for full 24 ho	ws.)
Date First New Oil Run To Tank	Date of Test							
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF		
GAS WELL				Bbls, Condensate/MMCF		Guavity of	Condensate	
Actual Prod. Test - MCI/D	Leagth of Test							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of the Signature Uoug W. Whaley, Sta Printed Name July 5, 1990	that tons of the Oil Co and that the information y knowledge and belief	nservation a given abov cf.	or	OIL CO Date Approv By	ed	AUG 2 →> ∈	3 1990	•

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.