

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**SF 078487A**  
**SF 078438**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**PRICHARD #3**

9. API Well No.  
**3004507702**

10. Field and Pool, or Exploratory Area  
**BASIN DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**

Attention:  
**D. M. TALLANT**

3. Address and Telephone No.  
**P.O. Box 800, Denver, Colorado 80201 (303) 830-4040**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1450' FNL 1190' FEL**  
**1850' FSL 1550' FWL**  
Sec. **31** T **29N** R **09W** UNIT **H**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHMENTS FOR PROCEDURES.

**RECEIVED**  
**SEP 1 0 1993**  
**OIL CON. DIV**  
**DIST. 3**

**RECEIVED**  
**BLM**  
**0707/24/1993, NM**  
**03 AUG 25 AM 10:31**

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DEANNE TALLANT AT (303) 830-5427.

14. I hereby certify that the foregoing is true and correct.

Signed Deanne Tallant Title ANALYST Date 08-23-1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

**APPROVED**  
**SEP 07 1993**  
**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Pritchard #3  
PXD Dakota

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL water.
3. Pump cement down tbg thru packer and squeeze perfs at 6795' to 7017' and displace cement to 6300'. (111.369 cuft) Cut off tbg just above displaced cement. POOH with tbg. RIH with tbg and cibp. Set cibp at 5100'. Pull out of cibp and spot cement to 5000'. (1.02 cuft) WOC.
4. TIH and tag TOC.
5. RIH with 2 3/8" tbg and land tbg at 4620'.
6. RDMO. Return well to production.

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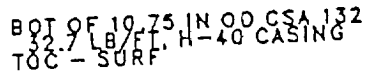
PRITCHARD 003

Location - 31H-29N-8W

DUAL MV-DK

Orig.Completion - 9/53

Orig. Completion 5/89  
Last File Update - 1/89 by DDM



BOT OF 7 IN OD CSA 4066, 23 LB/FT  
 J-55 CASING  
 TOC - 2420

MV  
45402  
45682  
45863  
45866  
46889  
46889  
47008  
4717  
4721  
4725  
4743  
4753  
4757  
4775

- TOP OF 2.5 IN. LINER AT 6377  
- BOT OF 2.375 IN OD TBG AT 6337  
- MODEL MOD D PACKER @ 6337  
Set 11/4/62

BOT OF 4.5 IN OD CSA 6680  
 10.5 LB/FT  
 TOC - 6625

BOT OF 2.5 IN OD LINER AT 7012  
 ? LB/FT. J-55 CASING

DK--2SPF PERF 7011-7017  
PBTD AT 7019 FT.

TOTAL DEPTH 7021 FT.

dk prod up tbg

mv pröd up csg