

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Hughes A LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL, 990' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA Sec. 27, T29N R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6401' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug off & sidetrack

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/23/85 MIRU. Pmp 20 bbls 1% KCl wtr dwn tbq. Press built to 750 psi & held. Bled off tbq, tbq dead. ND tree & change out rotating head. NUBOP's, closing unit dwn. W/O new closing unit.

10/24/85 Wrkd tbq donut out w/85,000#, worked stuck tbq. Ran free-pt. Tbg stuck @ 5,000'. Free @ 4930'. TIH w/1-13/16" jet cutter. Could not go below 4,360'. POOH, RIH w/1-11/16" jet cutter to 4,930'. Cut 2-3/8" tbq @ 4,930'. R/D Gearhart. Pmp 60 bbls 1% KCl wtr dwn tbq w/no pressure. POOH 2-3/8" tbq. Laid dn 16- jts 2-3/8" tbq. P/U HOWCO drillable cmt retainer, and 2-7/8" D.P., TIH @ 6: a.m.

10/25/85 Set cmt retainer @ 4434'. Press tst csg & pipe rams to 1000 psi for 15 min, o.k. Pmp 400 sxs Howco Lite (736 ft3) followed by 100 sxs (118 ft3) Class B w/2% CaCl2. Sqz press 1600 psi. Reversed out 1/2 bbl cmt. POOH. Drill mousehole NDBOP & tree. NU BOP & spool Test blind rams to 1000 psi for 30 mins. O.K.

10/26/85 Drill retainer & dress cmt to 4550'. TOOH. Cut drilling line. PU knuckle jt & 4-3/4" bit. TIH, drill to 4570'. TOOH. PU 6-1/4" hole opener & ream 4550-4570'.

10/27/85 Ream around dog leg. TOOH. Left hole opener in hole. RIH opened to crew into H.O. TOOH. Recov'd H.L. TIH to drill. Drill & survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1985

OIL CON. DIV. *Sm*
DIST. 3

*See Instructions on Reverse Side

NMOCC