

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078049
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface  990' FSL, 990' FWL		8. FARM OR LEASE NAME Hughes A LS
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether on top of, or in, or on, etc.) 6401' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 27, T29N R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

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DEC 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) sidetrack

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/10/85 Pick up 6-1/4" hole opener - TIH. Open 4-3/4" hole to 6-1/4" from 4540' to 4558'-survey. TOOH. Pick up bit #5 and 3 pt. reamer - TIH - blow hole, ream sidetrack. Drlg and survey.

12/13/85 Drlg and Survey to 5640'. Blow hole, survey, make 10 std short trip, no fill, blow hole, POH, laying dn DP and DC. Run 135 jts (5640.21') 4-1/2" 10.5# K-55 ST&C csg w/shoe at 5638'. Float collar at 5594'. Blow hole. Cmt 4-1/2" csg w/10 BBL chemical wash followed by 200 sx (236 ft3) Class "B" + .6% D-60, PD @ 5:30 a.m. 12/14/85

12/14/85 NDBOP. Cut 4-1/2" csg and set slips. Rig dn. NUWH RR @ 12:00 noon  
12/15/85. TOC 4525' by Temp Survey.

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FEB 06 1986  
OIL COMPANY  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12/17/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 1986

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

BY