

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 16 1986

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL, 990' FWL
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, HT, GR, etc.) 6041' GL		

5. LEASE DESIGNATION AND SERIAL NO. SF-078044	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Hughes A LS	9. WELL NO. 3	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T29N, R8W	12. COUNTY OR PARISH San Juan	13. STATE NM
--	--------------------------------------	------------------------	--------------------------------------	------------------	--	--	----------------------------------	-----------------

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/30/85 MIRUSU. PU bit & tbg & GIH to 5549'. D.O. cmt to PBD of 5594', circ clean. PT csg to 3500 psi, ok. Roll hole w/1% KCl water, spot 500 gals 7-1/2% HCl @ 5423'. POOH. Run GR/CNL/CCL from PBD-4500'.

12/31/85 Perf Pt. Lookout w/ 3-1/8" guns, 120° phasing as follows: 5181-91', 2 JSPF; 5195-228', 1 JSPF; 5238-50', 2 JSPF; 5263-72', 2 JSPF; 5284-86', 2 JSPF; 5299-304', 2 JSPF; 5324-26', 2 JSPF; 5365-76', 2 JSPF, and 5426'-32', 2 JSPF. 90' - 147 holes, fluid level on 1 st run -550'. Acddz w/2500 gal 15% wgt HCL.

1/1/86 Frac Pt. Lookout w/3780 bbls 1% KCl w/very little fric red. ATR = 72 BPM. ATP = 2300 psi & 170,520#'s 20/40 sd. ISIP = vacuum. RU Gearhart. Set RBP @ 5150 psi. Press tst to 3500 psi, o.k. Dmpd 2 sxs sd. TIH w/tbg. Spot 500 gals 7-1/2% HCl across Menefee perfs. TOOH. Perf Menefee w/3 1/8" guns, 120° phasing, 2 JSPF as fol: 4840-49, 4861-67, 4880-88, 4950-58, 5035-46; total 42', 84 holes. Estb'd rate @ 36 BPM & 900 psi. ISIP = 0 psi. Acddz w/1700 gals 15% wgt HCl acid. Frac'd Menefee w/2800 gals 1% w/very little friction reducer and 126,000#'s 20/40 sd. ATR = 70 BPM. ATP = 2900 psi. ISIP = 200 psi. 7 mins = 0 psi. RU Gearhart. Set RBP @ 4810'.

18. I hereby certify that the foregoing is true and correct

SIGNED John McKim

TITLE Senior Regulatory Analyst

DATE 1/13/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
ACCEPTED FOR RECORD

JAN 23 1986

JAN 21 1986

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY 12/13