Submit 5 Cupies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

				ILLOWAD								
•		IO THA	NSF	PORT OIL	ANU NA	UHAI	<u>. ya:</u>	Well A	Pl No.			
perator AMOCO PRODUCTION COMPANY						_/		300	00			
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	1			/_						
Reason(s) for Filing (Check proper box,)	_			On	ct (Pleas	explai	n)				
New Well		Change in										
Recompletion	Oil	_	Dry (_								
Change in Operator	Casingho	ad Gas	Cond	iensate								
change of operator give name ad address of previous operator												
I. DESCRIPTION OF WELL	LANDER	ASE										
HUGHES A LS		Well No.		Name, Includi ANCO MES		(PROR	ATED		of Lease Federal or Fe		case No.	
Location M		990	C	From The	FSL	e and	99) Fe	et From The .	FWL	Line	
Unit Letter27	: 29:		rea	8W		C 4100						
Section Towns	hip 25		Rang	ge OW	N	мрм,			JUAN		County	
II. DESIGNATION OF TRA				ND NATU	RAL GAS	e addres	s to whi	ch approved	CODY of this !	orm is so be s	eni)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)							
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS	-				1							
If well produces oil or liquids, give lucation of tanks.	Unit	Soc.	Twp	Rgc.	is gas actuali	y coance	w47	Wiwa I	子 TX - 79	,,,,		
f this production is commingled with th	at from any ot	her lease or	pool,	give comming	ling order num	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well		ver l	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		i	<u> </u>	i		İ,	i	_i	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
		TUBING	CAS	SING AND	CEMEN'I	NG RE	CORI	<u> </u>	4 3			
HOLE SIZE		ASING & T				DEPTI				AGES 2	ENT	
								n -				
								1/1	2 3 199	30		
	_								¢on.	DIV.		
V. TEST DATA AND REQUEST FOR ALLOWABLE									SIGN M	DIES - O ton 6:11 24 hours		
						be equal to or exceed top allowable for this producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run To Tank	Date of T	est			From Cing Iv	tenver (1.	iow, pu		,			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbli	Oil - Bbls.			Water - Bbls.				Gas- MCF			
OAC MEN I		 			1							
Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	ANCE	1	OII (CON.	ISERV	ATION	DIVISION	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
						AUG 2 3 1990						
is true and corrupted to the best of t	ny knowiedye	AUN DEIIGI.			Dat	е Арр	rove	d'				
NU Illes												
Signature					∥ By.			مده	.) Θ	new		
Signature Doug W. Whaley, Sta	ff Admin	n. Supe	ryi Tu		Title	9		SUPER	VISOR D	STRICT	# 3	
July 5, 1990		303-	830	-4280-	''''							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.