

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9/22/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Hughes

Well No. 7, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M 29, Sec 29, T 29, R 8, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County Date Spudded

6/25/53

Date Drilling Completed

7/16/53

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 4590 Total Depth 5235 PBTD

Top Oil/Gas Pay 4590 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Open Hole

Perforations 4522 - 5233 Depth 4522 Depth Tubing 5218

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 260 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3310 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

El Paso Natural Gas Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	173	125
7	4522	227
2	5218	-

Remarks:

Bridged zone opposite Manefee shale necessitated perforating the tubing with three holes at 4580 feet of depth.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1958, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Tony King (Signature)

Title Production Engineer

Send Communications regarding well to:

Name

Address

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

DATE RECEIVED

Operator

Inspector

Production Office

Platting Office

U. S. G. S.

Transporter

File

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