

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (currently set at 5247'). TIH with Bit X Scraper to PBTD.
6. TIH with composite BP. Set @ +/-5150'.
7. RU DS Wireline Unit and Packoff.
8. Log Mesa Verde (MF) interval (approx. 5150'-4600') with CBL/GR/CCL to ensure zonal isolation across MV (MF). Please fax logs to (303) 830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with attached Lane Wells log:

5108, 5100, 5093, 5087, 5042, 5002, 4996, 4990, 4986, 4924, 4918, 4913, 4909, 4885, 4882, 4878, 4860, 4855, 4851
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" to surface) X Packer. Pressure test BP. Set packer @ +/-4800'.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ +/-4800'.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, until well logs off.
16. TOH with Frac String.
17. TIH with 2 3/8" land at +/-5210'.
18. Return well to production; alter criteria and run plunger (if necessary).