

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		Ξ
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

FILE					SANIA	AFE, NEW	MEXICO 8/501			
U.S.G.S.										
LAND OFFICE		 :								
TRANSPORTER	OIL GAS	+-	REQUEST FOR ALLOWABLE							
OPERATOR						A۱				
PRORATION OFFICE			AUT	HORIZ	ATION TO	TRANSP	ORT OIL AND NATUF	RAL GAS		
l								_10)	3	
Operator				~				W = A	6.6 以此 1	D
Tenneco Oil	Comp	oany E	S P WRP	ID				UU		
Address P. O. Box 3	249,	Engle	wood, CC	80	155			SEP O	6 1985 L	
Reason(s) for filing (Che	ck prope	r box)					Other (Please ex	plain OIL COI	Jone	
New Well		Change i	n Transporter o	f:				DIST	* 100 W	
Recompletion		Oil			Dry G	as		U(3)	- 📆	
		<u></u> 1				lensate	Well N	ame		
Change in Ownersh	קור	La:	singhead Gas		LA CON	Jensate				
If change of ownership g and address of previous			El Paso	Narcui	ral Gas	, P.O.	Box 4990, Farm	ington, NM 8	7499	
II. DESCRIPTION	OF WE	ELL AND							ПСА	Lagar No.
Lease Name				No.	Pool Name, Inc		tion	Kind of Lease State, Federal or Fee	USA	Lease No.
Hughes LS				7	Blanco	-MV		Oldie, Fodeldi er Fo	SF	078046
Location						_				
Unit Letter	M	•	1170		Feet From The	s	Line and	850 F	eet From The	
Offit Lefter									_	
Line of Section	29		Townshi	n	29N		Range 8W	, NMPM.	San Juan	County
III. DESIGNATION Name of Authorized Tran Conoco Inc. Name of Authorized Tran El Paso Nat	Sur Sur	face T Casinghead	Condensate X ransport	atio	n	AL GAS	P. O. Box 46 Address (Give address to which P. O. Box 49	O, Hobbs, NM th approved copy of this fo 90, Farmingt	88240 orm is to be sent)	99
			Unit	Sec.	Twp.	Rge.	is gas actually connected?	When		
If well produces oil or liq give location of tanks.	uids,		M	29	29N	8W	Yes			
If this production is comm										
VI. CERTIFICATE							ADDROVED	OIL CONSERVATION	ON DIVISION	EP Q 6 198
I hereby certify that the r with and that the inform	rules and lation giv	regulations en is true an	of the Oil Conse nd complete to t	ervatic n Di he best of	ivision have be f my knowledg	een complied ge and belief.	BY	Frank)	. Jawes /	/
l.d	se 1	c 1/	•				TITLE	SUPERVISO	R DISTRICT #	
Sur	111	Ekm					This form is to be filed in			
Co Domilata			igrature)				If this is a request for all panied by a tabulation of the	lowable for a newly drille	d or deepened well, the the well in accordan	his form must be acconnce with RULE 111.
Sr. Regulato	ory H	nalyst	·		_,		All sections of this form n			
			(Title)			_		III, and VI for changes of c		
			(Date)				11	ust be filed for each nool	in multiply completes	d wells.

Choke Size

Gravity of Condensate

Actual Prod. Test - MCF/D Length of Test GAS WELL Gas · MCF Water - Bbls. .sld8 - HO Actual Prod. During Test Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas Int. etc.) Date of Test Date First New Oil Bun To Tanks death or be lot full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT GR, etc.) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) / seg. HiQ Same Res'v. bing Back Могкочег New Well Gas Well Oil Well IV. COMPLETION DATA

Tubing Presssure (Shut-in)

Testing Method ipilot, back pr.)

Casing Pressure (Shut-in)

Bbls. Condensate/MMCF