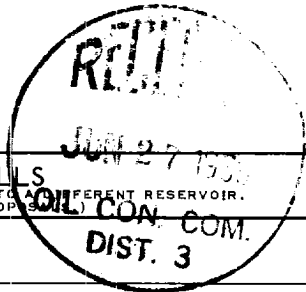


NEW MEXICO OIL CONSERVATION COMMISSION



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OPERATOR	1

5a. Indicate Type of Lease  
State  Federal Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>El Paso Natural Gas Company</b>	7. Unit Agreement Name
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>	8. Farm or Lease Name <b>Hardie B</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1750</b> FEET FROM THE <b>South</b> LINE AND <b>915'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>29N</b> RANGE <b>8W</b> NMPM.	9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6379' GL</b>	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Squeeze, Case Cement, Perf &amp; S/W frac</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Full tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and rearill to approximately 5350'.

Run a full string of 4 1/2" production casing and sufficient ~~amount~~ amount of cement to tie into the 7" casing shoe. Selectively perforate and sand-water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By: L. G. Van Ryan TITLE Petroleum Engineer DATE 6-26-69

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE JUN 27 1969

CONDITIONS OF APPROVAL IF ANY: