

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078049-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie B

9. WELL NO.

1 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-29-N, R-8-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1750'S, 915'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5397' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTEE CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Squeeze

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

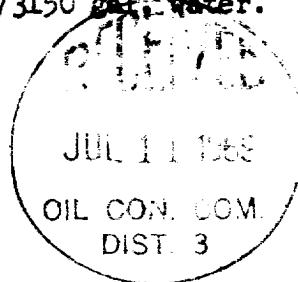
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-29-69 cut stuck tubing off at 4598', set cement retainer at 4395', pressured annulus to 1000# O. K. S uezeeed open hole w/200 sacks cement. Perf. 1 squeeze hole in 7" casing at 2050'. Set cement retainer at 2017', pressured annulus w/1000# O. K. S uezeeed annulus thru perf w/250 sacks of cement.

Base of 20' Alkano

On 7-4-69 T.I. 5397'. Ran 164 joints 4 1/2", 10.5#, K-55 casing (5387') set at 5397' w/125 sacks of cement. W.O.C. 18 hours.

On 7-5-69 F.E.T.D. 5387'. Perf. 5134-46', 5156-68', 5178-84', 5212-24', 5254-60', 5302-08' w/16 SPZ. Sand water frac w/68,000# 20/40 sand, 69,930 gal. water. Flushed w/3946 gal. water, dropped 5 sets of 16 balls. Set bridge plug at 4906', tested w/3000# O. K. Perf. 4568-74' w/15 shots, 4597-4603', 4632-38', 4656-62', 4672-84' w/16 SPZ. Sand water frac perfs w/48,000# 20/40 sand, 49,518 gal. water. Flushed w/3150 gal. water. Dropped 4 sets of 16 balls.



18. I hereby certify that the foregoing is true and correct

SIGNED Elmer E. Van Ryan Signed By:

TITLE Petroleum Engineer

DATE 7-8-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.