

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.30, T29N, R0W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1750' FSL, 1090' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

6477' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco requests permission to plug & abandon the referenced well according to the attached detailed procedure.

RECEIVED
JUN 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE 6/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

JUN 19 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0144z
LEASE Jones
WELL NO. 3

CASING:

9 5/8 "OD, 25.4 LB, CSG.W/ 100 SX

TOC @ surf . HOLE SIZE DATE 12/12/56

REMARKS DATE 12/12/56

5 1/2 "OD, 15.5 LB, J-55 CSG.W/ 250 SX

TOC @ 2300' . HOLE SIZE DATE 12/18/56

REMARKS (TOC by temp survey)

TUBING:

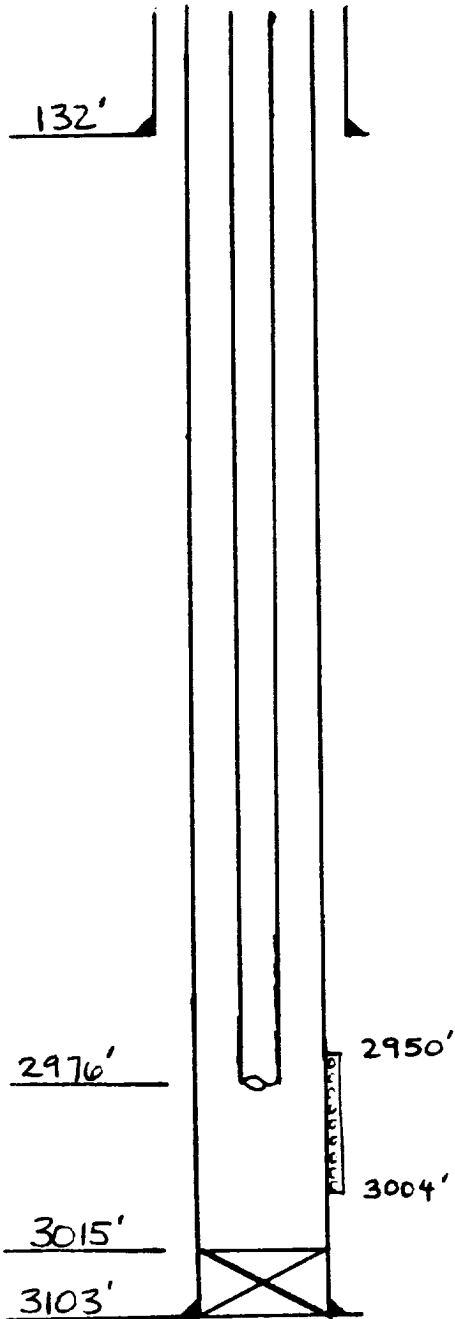
1 1/4 "OD, LB, GRADE, RD, CPLG

LANDED @ 2976 . SN, PACKER, ETC. DATE 12/18/56

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Blow well down.
2. MIRUSU. NDWH. NUBOP.
3. POOH w/1-1/4" tubing, laying down.
4. RIH w/5 1/2" retainer on 2-3/8" workstring. Set @ 2800'.
5. PT BS to 250 psi. PU and PT tbg to 1000 psi. Sting out of retainer and establish reverse circulation. Sting back into retainer and establish circulation into PC perfs.
6. Squeeze PC w/30 sx Class A cmt, displacing to retainer. POOH.
7. Perforate csg w/4" gun @ 2100'-2105' w/ 1 JSPF.
8. RIH w/retainer on tbg and set @ 2000'. Squeeze Ojo w/50 sx Class A cmt, displacing to retainer.
9. PUH to 200'. NDBOP.
10. Mix and pump 25 sx Class A cement. POOH laying down tbg.
11. Bradenhead squeeze w/50 sx Class A cmt.
12. Cut off csg 5' below ground level.
13. Install P & A marker.



Top of Ojo = 1900'
Base of Ojo = 2060'