

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco P.C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1750' FSL and 1090' FWL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6477' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

3/6/86 MIRUSU. Blow well down. POOH w/91 jts 1-1/4" tbg, laying down. NUBOP. PU  
and RIH w/Baker cmt retainer on 2-3/8" workstring. Set @ 2800'. Pressure test  
backside to 250 psig, OK. PU and PT tbg to 1000 psig, OK. Sting back in and  
established rate of 4 BPM @ 800 psig into PC perfs. Squeeze PC perfs w/30 sx  
(36cf) Class "B" cmt. Displaced 1 bbl shy of retainer. Sting out of retainer  
and dumped 5 sx cmt on top. POOH w/stinger and tbg, laying down 21 jts.  
Perforated from 2100'-2105' w/1 JSPF. RIH w/Baker cmt retainer on 2-3/8" tbg  
and set at 2000'. Established rate of 1-1/2 BPM @ 900 psi into perfs. Squeezed  
OJO w/50 sx (60 cf) Class "B" cmt. displaced 1 bbl shy of retainer. Stung out  
of retainer and dumped 5 sx cmt on top. POOH w/stinger and tbg, laying down  
64 jts. RIH w/2-3/8" tbg to 200'. Pumped 25 sx (30cf) Class "B" cmt. POOH,  
laying down tbg. NDBOP. Squeezed bradenhead w/50 sx (60 cf) Class "B" cmt. SDON.

3/7/86 RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 4/14/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

MAY 02 1986

AREA MANAGER

\*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.