

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**

Attention:  
**E. W. Baker**

3. Address and Telephone No.  
**P.O. Box 800, Denver, Colorado 80201** (303) 830-4784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650 FNL 790 FEL Sec. 28 T 29N R 8 W**

5. Lease Designation and Serial No.  
**SF-078049**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**HUGHES / C-15 #5**

9. API Well No.  
**3004507858**

10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE**

11. County or Parish, State  
**SAN JUAN NEW MEXICO**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                            |
|-------------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                    |
|                                                       | <input type="checkbox"/> Casing Repair                    |
|                                                       | <input type="checkbox"/> Altering Casing                  |
|                                                       | <input checked="" type="checkbox"/> Other <b>WORKOVER</b> |
|                                                       | <input type="checkbox"/> Change of Plans                  |
|                                                       | <input type="checkbox"/> New Construction                 |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing           |
|                                                       | <input type="checkbox"/> Water Shut-Off                   |
|                                                       | <input type="checkbox"/> Conversion to Injection          |
|                                                       | <input type="checkbox"/> Dispose Water                    |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Please see attachment.

RECEIVED  
APR 25 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
APR 12 11 8:07  
070 HILLMAN BLVD  
N.M.

14. I hereby certify that the foregoing is true and correct

Signed Erica W. Baker Title Staff Support Date 04-07-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APR 19 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

**Subsequent Report  
Hughes /C/ Lease #5**

3/18/94 MIRUSU, spot equip & RU pump, lines & blooie line. NDWH & NUBOP. Tbg press - 350#, csg press - 330#, Int press - 370#, B.head - 0#. Killed tbg w/10 B.W., pulled dognut. Ran 7 jts. tbg, tagged btm & TOH w/ 17 stds. Tbg is too short for derrick & tbg is in poor shape so far. Csg press - 360#, tbg press - 330#, flow well to tank overnight. Kill tbg w/10 B.W., TIH & tag bottom, TOH w/tbg. Tallied out of hole, tagged bottom @ 5379'. TIH w/3-7/8" bit & 4.5" scraper & tbg to 5379'. RU H.E.S. nit & C/O to PBTD of 5397'. RD nit & TOH w/ scraper. Start well flowing to tank, csg press - 360# at 3:30 a.m. 3/22/94. Press reading @ 7:00 - 20#. RU H.E.S. perforators & TIH w/GR. Logged well from PBTD of 5397' to 4500'. TOH w/log & PU perf guns. TIH w/3-1/8" hollow carrier guns loaded w/16 gram charges, 0.38" hole size, 2 SPF & 120 degree phased shots. Perforated intervals:

|               |               |
|---------------|---------------|
| 5034' - 5044' | 5017' - 5021' |
| 4997' - 5004' | 4986' - 4990' |
| 4948' - 4964' | 4909' - 4920' |
| 4883' - 4903' | 4872' - 4876' |
| 4849' - 4860' | 4834' - 4844' |
| 4780' - 4786' | 4764' - 4772' |
| 4744' - 4755' | 4706' - 4726' |
| 4699' - 4706' | 4669' - 4680' |
| 4641' - 4650' | 4653' - 4658' |
| 4625' - 4638' | 4586' - 4604' |

TOH w/perf guns & RD H.E.S. perforators. TIH w/5 stds tbg & 4.5" pkr & set pkr. Changed out leaking csg valves & TOH w/pkr & tbg. Well flowing to tank. TIH w/prod tbg muleshoe, 1 jt 2.375" tbg, 2.375" seating nipple w/1.75" profile, 2.375" F-nipple w/1.78" profile 174 jts above F-nipple. RU pump & pumped check out of muleshoe. Pumped 35 bbls wtr. TIH w/tbg & tagged fill @ 5384'. RU H.E.S. nit & cleaned out to PBTD of 5397'. TOH & landed tbg @ 5310' w/K.B. seating nipple @ 5280' w/K.B. NDBOP & NUWH. RU swab & TIH w/swab, tagged fluid @ 4800'. Made 3 runs & well kicked off. Flowed well. Csg reading - 220#, tbg - 0#. Recovered 15 bbls fluid flowing & swabbing.

3/24/94 csg press - 280#, tbg press - 220#. Opened well to test tank, well flowed approx 5 bbls to tank. Total fluid recovered swabbing & flowing - 21 bbls. Total fluid left to rec - 36 bbls. 3/24/94 RDMOSU.