

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

D. M. Kilgore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650FNL

790FEL

Sec. 28 T 29N R 08W

5. Lease Designation and Serial No.

SF 078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes #5

9. API Well No.

30-045-07858

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached Well Repair Report.

14. I hereby certify that the foregoing is true and correct

Signed

D. M. Kilgore

Title

Business Analyst

Date

02-03-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

FEB 09 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER

* See Instructions on Reverse Side

Reperf - Limited Entry
Hughes C 5 - Run 44
February 3, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull Mesa Verde 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to PBTD at 5397'. Circulate out cuttings with Nitrogen.
5. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perfs to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	4586 - 4604	
	4625 - 4638	
	4653 - 4658	
	4669 - 4680	
		Total of 102 shots
Menefee	4699 - 4726	4883 - 4903
	4744 - 4755	4909 - 4920
	4764 - 4772	4948 - 4964
	4780 - 4786	4986 - 4990
	4834 - 4844	4997 - 5004
	4839 - 4860	5017 - 5021
	4872 - 4876	5034 - 5044
		Total of 346 shots
		Grand Total of 448 shots

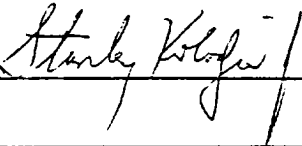
7. Rerun 2 3/8" tubing to Mesa Verde. Set tubing at approx. old tubing depth (5192').
8. Remove BOP. Hook up well to production equipment.
9. Swab in well if necessary. Return to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



HUGHES A LS 005 1418
 Location - 28H- 29N- 8W
 SINGLE MV
 Orig. Completion - 5/53
 Last File Update - 1/89 by DDM

