STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED	
DISTRIBUTION		
SANTA FE		
FILE		
บ.ร.G.ร.		
LAND OFFICE		
TRANSPORTER	OIL	Т
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

FILE		SANT	A FE, NE\	N MEXICO 87501			
U.S.G.S							
LAND OFFICE							
TRANSPORTER GAS	REQUEST FOR ALLOWABLE						
OPERATOR				ND			
PRORATION OFFICE	AUTHORI:	ZATION TO	TRANS	PORT OIL AND NATUR	AL GAS	~	
I.					וטו	15 A B .	
Operator					Int		P -
Tenneco Oil Company E	& P WRMD				υU		
P. O. Box 3249, Englew	ood, CO 80	155			~	EGE 1985	<u>U</u>
Reason(s) for filing (Check proper box)				Other (Please exp	olain)	CON	
(<u></u>)	Transporter of:				-	CON. DIV	/
Recompletion Oil		Dry G	ias			JIS1. 3	•
Change in Ownership Casi	nghead Gas	Cond	ensate	Well Na	me	_	
							·
II. DESCRIPTION OF WELL AND	LEASE	Pool Name, Inc		Box 4990, Farmi	Kind of Lease		Lease No.
Lease Name	Well No.			ation	State, Federal or Fee	USA	Lease No.
Hughes LS	8	Blanco-	-MV			SF	078046
Location							
Unit Letter:	1550	_ Feet From The	N	Line and	990	Feet From TheE	
Line of Section 29	Township	29N		Range 8W	, NMPM.	San Juan	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Cor Cor Conoco Inc. Surface Tr Name of Authorized Transporter of Casinghead Of El Paso Natural Gas	_{ondensate} X ansportatio	n	AL GAS	P. O. Box 460 Address (Give address to which Address (Give address to which P. O. Box 499), Hobbs, N h approved copy of this	M 88240 s form is to be sent)	99
22 1 000 1000 000	Unit Sec.	Twp.	Age.	Is gas actually connected?	When	0011, 1611 07 12	
If well produces oil or liquids.	•	-	i		İ		
give location of tanks.	j H ; 29	29N	8M	Yes	i		
If this production is commingled with that from an NOTE: Complete Parts IV and V or							
VI. CERTIFICATE OF COMPLIANO	CE				IL CONSERVA	TION DIVISION	0,6 1985
I hereby certify that the rules and regulations of with and that the information given is "rue and				AFFROVED	Trank J.	Java /	
						SUPERI	/ISOR DISTRICT
Soft MEN	и			This form is to be filed in	compliance with But I		
/Sin	nature)				,		e form must be seen
Sr. Regulatory Analyst				If this is a request for allo panied by a tabulation of the			
				All sections of this form mi			
() (**)	Title)			Fill out only Section I, II, II	, and VI for changes o	•	
(Date)			or other such change of con-				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Testing Method (pilot, back pt.) Choke Size Casing Pressure (Shut-in) Tubing Presssure (Shut-in) Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF.D GAS WELL Gas - MCF Water - Bbls. .eid8 - IiO Actual Prod. During Test Choke Size Casing Pressure Fressure Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Bun To Tanks (1est must be efter recovery of total volume of load oil and must be equal to or exceed top allowable for this V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT TBS HT930 CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) ViseR Thio bing Back MOTKOVET New Well Gas Well II9W IIO IV. COMPLETION DATA