Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Braux, Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. AMOCO PRODUCTION COMPANY 300450786000 Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for I sling (Check proper box) Other (Please explain) Change in Transporter of:

| Dry Gas New Well Recompletion Γ Casinghead Gas [] Condensate [] Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSLALE, Federal or Fee Lease No. HOUSES LS Location 1550 FNL 990 FEL Feet From The Feet From The Unit Letter Line and 29 29N SAN JUAN NMPM County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas [___] EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 is gas actually connected? When? is gas actually connected? if well produces oil or liquids, 1 Unit Sec. Twp. Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compt. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Sh TUBING, CASING AND CEMENTING RECORDA HOLE SIZE **CASING & TUBING SIZE** DEPTH SET CON. DIV DIST. 3 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lyt, etc.) Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. Liuring Test Oil - Libis GAS WELL Gravity of Condensate Length of Test Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) Cioke Size Casing Pressure (Shut-in) festing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above ·AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved Signature Doug W. Whaley, Staff

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR DISTRICT 13

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Supervisor</u>

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, IiI, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.