UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

5. Lease Designation and Serial No.

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Do not use this form for proposal	s to drill or to deepen or reentry to a different reservoi	ir. SF-078049 6. If Indian, Allottee or Tribe Name
Use "APPLICATION	ON FOR PERMIT - " for such proposals	
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	Attention:	Hughes 2 2
Amoco Production Company	Lois Raeburn	9. API Well No. 0788
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80	0201 (303) 830-5294	30045-22716 10. Field and Pool, or Exploratory Area
		Blanco PC / Mesa Verede
4. Location of Well (Footage, Sec., T., R., M., or Surve	2	11. County or Parish, State
990FNL 1650FEL	Sec. 27 T 29N R 8W	San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or
	ly state all pertinent details, and give pertinent dates, including estimated	Recompletion Report and Log form.)
See Attached Procedures.	est permission to Plug & Abandon the above ments to the Lois Raeburn @ (303) 830-5294.	NA TALLES AT THE CO.
14. I hereby certify that the foregoing is true and correct		siness Associate Date 06-13-1994
Signed (This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	AS AMENDED
Title 18 U.S.C. Section 1001, makes it a crime for any representations as to any matter within its jurisdiction.	person knowingly and willfully to make to any department or agency of t	the United States any Jaise, forticious, or fraudulent statements or
	# Continue on Poverce Sid	/- DISTANT

P&A Hughes A LS 2 - MV Run 43 June 8, 1994

Procedure:

- 1. Move in rig. Rig Up. Nipple up blowout preventer.
- 2. Kill well. Pull tubing. Back off tubing at free point if tubing is stuck.
- 3. Run work string and spot cement across MV zone to at least 4832'(150' above the bottom of the production casing). Pull tubing up out of cement. Apply 500 psi pressure to the cement column to obtain a squeeze. Allow the cement to set for 24 hours.
- 4. Pressure test cement to 1000 psi. Run in with tubing and tag cement top to be sure cement is 150' above the bottom of the casing. Set new cement if necessary.
- 5. Fill hole with plugging fluid.
- Test Bradenhead for pressure. Contact Stan Kolodzie if Bradenhead flows gas or water.
 Last available test showed no leakage. If bradenhead leaks, further squeezing will be required.
- 7. Set surface plug 100 feet of cement. Allow cement to set for 24 hours. Pressure test plug to 1000 psi.
- 8. Set P&A marker.
- 9. Remediate or rehabilitate surface location in accordance with federal regulations.

AUTHORIZATIONS	11 : 1/01 - 1	
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PRODUCTION FOREMAI	v/	
WORKOVER FOREMAN	J	