

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079938-A									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401				8. FARM OR LEASE NAME Bolin									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1090'N, 1550'E At top prod. interval reported below At total depth				9. WELL NO. 1 (OWWO)									
14. PERMIT NO.				DATE ISSUED									
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-29-N, R-2-W N.M.P.M.									
12. COUNTY OR PARISH San Juan				13. STATE New Mexico									
15. DATE SPUDDED W/O 10-21-67		16. DATE T.D. REACHED 10-26-67		17. DATE COMPL. (Ready to prod.) 11-6-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6494' GL		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 5467'		21. PLUG. BACK T.D., MD & TVD 5453'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5467'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4670-5428' (Mesa Verde)								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, Density, PDC, Temp. Survey								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
10 3/4"		32.75#		121'		No record		50 Sks.					
7"		22 & 20#		4564'		No record		300 Sks.		107			
4 1/2"		10.5#		5467'		6 1/4"		120 Sks.					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE			
										2 3/8"			
										5415'			
31. PERFORATION RECORD (Interval, size and number) 4670-82, 4694-4706, 4762-68, 4770-82, 4792-96' w/16 SPZ 5267-71, 5290-94, 5304-08, 5318-32, 5342-46, 5424-28' w/16 SPZ										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										4670-4796		55,650 gal. water, 42,000# sand	
										5267-5428		77,868 gal. water, 66,000# sand	
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In					
DATE OF TEST 11-6-67		HOURS TESTED 3		CROCK SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. →			
FLOW. TUBING PRESS. SI 776		CASING PRESSURE SI 863		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 12,395 MCF/D		WATER—BBL. →			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY J. B. Goodwin			
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED _____				TITLE Petroleum Engineer				DATE 11-8-67					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MATERIALS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				Kirtland
				Fruitland
				Pictured Cliffs
				Cliff House
				Menefee
				Point Lookout

MEAS. DEPTH	TOP	TRUE VERT. DEPTH
2109		
2670		
3026		
4667		
4802		
5204		