

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____								
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____						
2. NAME OF OPERATOR El Paso Natural Gas Company													
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'N, 990'E At top prod. interval reported below At total depth													
14. PERMIT NO.				DATE ISSUED									
15. DATE SPUDDED W/O 5-11-71													
16. DATE T.D. REACHED 5-21-71		17. DATE COMPL. (Ready to prod.) 6-10-71		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6739' GI		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5829		21. PLUG, BACK T.D., MD & TVD 5804		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5829							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5020 - 5786' (Mesa Verde)						25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN I-GR, FDC-GR, Temperature Survey						27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)													
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD									
9 5/8"	25.4#	171'	13 3/4"	150 Sks.									
7"	23#	4980'	8 3/4"	300 Sks.									
4 1/2"	10.5#	5829'	6 1/4"	125 Sks.									
29. LINER RECORD				30. TUBING RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						
					2 3/8"	5770'							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5560-70', 5582-92', 5604-08', 5616-22', 5632-36-', 5648-52', 5684-90', 5700-10', 5772-86' w/16 SPZ. 5020-30', 5050-60', 5114-22', 5142-56' w/20 SPZ				<table border="1" style="width:100%"><tr><td>DEPTH INTERVAL (MD)</td><td>AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td>5560-5786</td><td>70,000# sand, 61,778 gal. water</td></tr><tr><td>5020-5156</td><td>52,436 gal. water, 50,000# sand</td></tr></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5560-5786	70,000# sand, 61,778 gal. water	5020-5156	52,436 gal. water, 50,000# sand
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33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO						
W/O 6-10-71	3	3/4"	→										
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)							
SI 824	SI 829	→		9989 MCF/D	- A. O. F.								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY H. L. Kendrick							
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer			DATE 6-25-71								

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations, should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	TOI MEAS. DEPTH
			Pictured Cliffs	3386
			Cliff House	3000
			Mentzlee	5130
			Point Lookout	5555
			Mancos	5685