inbuist 5 Copies Appropriate District Office 11STRICT 1 20. Box 1980, Hobbs, NM 88240 21STRICT II 20. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			Well A	Pl No.										
AMOCO PRODUCTION COMPA	300450789200								_					
P.O. BOX 800, DENVER,	COLORA	DO 8020) 1											
Reason(s) for Filing (Check proper bax)			/		O	het (l'lease	explair	•)					-	
New Well														
Recompletion	Oil		Dry Ga											
Change in Operator	Casingho	ad Gas [_]	Conden	sale										
and address of previous operator					•									
II. DESCRIPTION OF WELL	AND LE	y	, .											
Lease Name HARDIE LS		Well No.	Pool Na	ime, laciudi NCO MRS	ING PORMATED SAVERDE (PRORATED		Kind of Lease		Lease No.					
Location		1			- LIGH	(TRONA	LLD	<u>uas</u> .		L			_	
Unit LetterA		990	Feet Fre	om The	FNL Li	ne and	990) Fe	et From The	FE	l.	Line	:	
25	29	N		8W					JUAN					
Section Townshi	P		Range			NMPM,		DAI	JUMN			County		
III. DESIGNATION OF TRAN	SPORTE	OF OF O		D NATU										
Name of Authorized Transporter of Oil	Address (G	Address (Give orderess to which approved copy of this form is to be sent)												
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🗀	3535 E	AST -30	TH S	TREET,	FARMING	TON	NH -	87401		
EL PASO NATURAL GAS CO	-													
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgc.	le gas actua	lly connected	ā7 ~	When	7X 75	,,,,				
If this production is commingled with that	from serv or	her lease or		e comminal	ing order sun	nher							_	
IV. COMPLETION DATA			loor, Br.										_	
Decionate Time of Constitution	(Y)	Oil Well		ias Well	New Well	Workove	er	Deepen	Plug Back	Same Rea	v	Diff Res'v		
Designate Type of Completion Date Spudded		pl. Ready to	Prod		Total Depth	J	1.		P.B.T.D.	L	1			
Date Spanner	Date Com	,p.,	,,,,,,											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe				
1 CHOLSHORE									Comment	g unce				
		rubing,	CASIN	NG AND	CEMENT	ING REC	ORD							
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH S	FIN) E G	FIV	FIR	MEN	ĮT	_	
					- 		-lř		(E. 0		-		_	
					 -			Alig	2 3 1990		<i></i>			
									0 1000					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE				(DIL C	ON. D	IV. !.				
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test						Nethad (Flor	o allow	D. Pas lui.	51. 3	or jul 24	hows	<u>'</u>	-	
Date First New Oil Now 10 1992	5.00													
Longth of Test	Tubing Pr	essure		Casing Pressure				Choke Size						
Actual Prod. During Test Oil - Bbls.						Water - Bbis.				Gas- MCF				
Actual from During Tem	OH + BOIL													
GAS WELL	-4													
Actual Prod. Test - MCI/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate				
		- ,						Choke Size						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Cloke Size					
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIAN	ICE		01. 0		OEDV	ATION	ראוים	10'			
I hereby certify that the rules and regulations of the Oil Conservation						OIL C	ON:	SEHV	ATION	פועום		V		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 2 3 1990								
11.1.00						e Appro	oved						_	
L.H. Uhley					D.,		-	د 🖈 🔾	d	_/				
Boug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3								
Printed Name Talle						ə	٥١	JEHVIS		RICI	7 3			
July 5, 1990		303-8	830=4. Epikone N	280										
	جحجين			والاستنابات	<u> </u>			المراجعة والأناد		A STATE OF			6	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.