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LAND OFFICE	
OPERATOR	<i>El Paso</i>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Hardie	
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1	
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde	
15. Elevation (Show whether DF, RT, GR, etc.,) 6355 D. F.	12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Case, Cement & Fracture Treat M. V. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

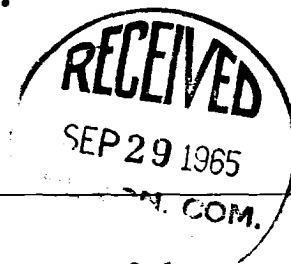
To increase production it is intended to workover and recomplete this well in the following manner:

Pull or cut off tubing.

Squeeze cement open hole w/approximately 250 sacks of cement through a retainer set near the bottom of the 7" casing.

Block squeeze the 7" annulus through perforations at 2120' (Top of Kirtland) with a minimum of 100 sacks of cement.

Whipstock and re-drill Mesa Verde formation to approximately 5325'. Run a full string of 4 1/2" casing and perforate and sand-water frac the Mesa Verde formation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 9-28-65

APPROVED BY *Emory C. Ames* TITLE *Sup Dist M* DATE 9-29-65
CONDITIONS OF APPROVAL, IF ANY: