Submit 5 Copies Appropriate District Office Energy, Mine DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Anesia, NM 88210

DISTRICT: IL

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Reason(s) for thing (Check proper box)	Operator Well								API No.	API No.		
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Congress of Part Congress of	Address 1670 Broadway, P. O. E	30x 800), Denv	er, C	olorac	lo 80201						
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County of Secretary of Secret	Recompletion	Oil		Dry Gas	<u> [_]</u>							
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Name of Authoritical Transporter of Oil	III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI) NATU	RAL GAS						
CONOCO Name of Authoritical Transporter of Casinghead Gas	Name of Authorized Transporter of Oil	Address (Giw	Address (Give address to which approved copy of this form is to be sent)									
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Soc. Twp Rge. Is gas actually connected? When 7							P. O. BOX 1429, BLOOMFIELD, NM 87413					
If well produces oil or liquide, prove beating of lanks Unit Sec. Pup. Rgc. Is gas actually connected? When ?	Name of Authorized Transporter of Casing											
Discontinuous of tanks Italian production is comminged with that from any other lease or pool, give comminging order number: IV. COMPILETION DATA	EL PASO NATURAL GAS CON	1PANY_						EL PAS	O, TX 79	978		
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1000 Company	Section 2 American											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells,

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.